

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. NMNM 45236							
b. Type of Completion: ☒ New Well ☐ Work-Over ☐ Deepen ☐ Plug-Back ☐ Diff.-Resvr. Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator OXY USA Inc.		7. Unit or CA Agreement Name and No.							
3. Address P.O. Box 50250 Midland, TX 79710		8. Lease Name and Well No. Sterling Silver 33 Federal #1H							
3a. Phone No. (include area code) 432-695-5717		9. AFI Well No. 30-015-39831							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 360 FSL 590 FEL SESE(P) At top prod interval reported below 1137 FSL 603 FEL SESE(P) At total depth 330 FNL 649 FEL NENE(A)		10. Field and Pool, or Exploratory Ingle Wells Bone Spring							
11. Sec., T., R., M., on Block and Survey or Area Sec 33 T3S R31E		12. County or Parish Elly							
13. State NM		17. Elevations (DF, RKB, RT, GL)* 3419.3' GL							
14. Date Spudded 4/1/12	15. Date T.D. Reached 5/15/12	16. Date Completed ☐ D & A ☒ Ready to Prod. 7/25/12							
18. Total Depth: MD 14290' TVD 9992'	19. Plug Back T.D.: MD 14197' TVD 9990'	20. Depth Bridge Plug Set: MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TD 40L CML HRLA MCFEL HNGSL MRGR		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48 H40	0	633'	-	660C	184	Surf-Cinc	N/A
12 1/4"	9 5/8"	40 J55	0	4306'	-	1495C	469	Surf-Cinc	N/A
8 3/4"	5 1/2"	17 L80	0	14294'	6586-4315'	3550 H/C	932	Surf-Cinc	N/A
24. Tubing Record				25. Producing Intervals					
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	9200'	9200'							
26. Perforation Record				27. Acid, Fracture, Treatment, Cement Squeeze, etc.					
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Bone Spring	10470'	13511'	10470-13511'	.39	190	open			
B)									
C)									
D)									
28. Production - Interval A				28a. Production - Interval B					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/25/12	8/1/12	24	→	273	372	172	42.7		
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
18/64	#625	-	→	273	372	172			
29. Production - Interval B				29a. Production - Interval C					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

* (See instructions and spaces for additional data on page 2)

RECEIVED
SEP 18 2012
NMOCD ARTESIA

RECLAMATION
DUE 7-25-13

ACCEPTED FOR RECORD
Prod.
SEP 15 2012
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cor. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cor. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 2012 SEP 13 AM 7:41 RECORDED				Rustler	750'
				Top Salt	973'
				Base Salt	1245'
				Delaware	4329'
				Bushy Canyon	6454'
				Bone Springs	8087'
				1ST Bone Springs	8760
				2ND Bone Springs	9605'
				3RD Bone Springs	10289'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David StewartTitle Res. AdvisorSignature [Signature]Date 9/11/12

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.