Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Energy, Minerals and Natural Resources Revised August 1, 2011 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-39372 **OIL CONSERVATION DIVISION** 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🔯 FEE 🗀 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Diamond PWU 22 8. Well Number 1. Type of Well: Oil Well Gas Well Other 3H 2. Name of Operator 9. OGRID Number Devon Energy Production Company, L.P. 6137 3. Address of Operator 10. Pool name or Wildcat 333 W. Sheridan, Oklahoma City, OK 73102 Turkey Track; Bone Spring 4. Well Location 2145 feet from the __south_ line and 170 Unit Letter feet from the East Township Range NMPM Eddv County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3332.5' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON \Box REMEDIAL WORK ALTERING CASING | TEMPORARILY ABANDON П **CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A **PULL OR ALTER CASING** MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: OTHER: Completion Report 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 5/23/2012 - 7/29/2012: MIRU. RIH w/tubing and tagged PBTD @ 12,860'. Ran CBL. TOC @ 1206'. Perforate from 8500 to 12,842'; 288 holes. Frac (8500 – 12.842') in 8 stages. Frac Totals: 24,000 gals 15% HCL, 81622 lbs 100 Mesh sand, 1.973.841 lbs white sand, 449,784 lbs CRC sand. RIH with ESP pump and tbg. Tbg set @ 7522'. Turn well to production. Report size, wt, and grade of tubing I hereby certify that the information-above is true and complete to the best of my knowledge and belief. MACHITLE: Regulatory Specialist SIGNATURE: DATE: 9/13/2012 Type or print name: Patti Riechers E-mail address: patti.riechers@dvn.com PHONE: 405-228-4248 For State Use Only

DATE 9/24/12

Conditions of Approval (if any):

APPROVED BY: (