

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
1. WELL API NO. 30-15-39374										
2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN										
3. State Oil & Gas Lease No										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing. ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)						5 Lease Name or Unit Agreement Name Agate PWU 21				
7. Type of Completion ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER						6 Well Number: 3H				
8. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P.						9. OGRID 6137				
10. Address of Operator 333 W. SHERIDAN AVE. OKLAHOMA CITY, OK 73102						11. Pool name or Wildcat Scanlon Draw, Bone Spring				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	21	19S	29E		2145	South	330	West	Eddy
BH:	I	21	19S	29E		2133	South	423	East	Eddy
13. Date Spudded	14. Date T D Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)		
2/1/2012	3/6/20/12		3/7/12		4/20/2012			3318' GL		
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		
12,192'			12,151'			Yes		Caliper; CNL; CBL; IND		
22 Producing Interval(s), of this completion - Top, Bottom, Name 8,350' - 12,122'; Bone Spring										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"	48#H-40		340'		17 1/2"		500sx C			
9 5/8"	40#J-55		2543'		12 1/4"		865sx C; Circ 258sx			
5 1/2"	17#P-110		12176'		8 3/4"		4150sx H; Circ 220sx			
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
						2 7/8	7,271'			
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
8,350' - 12,122' (7 Stages) @ 6SPF w/ 252 Total Holes 1" perf PP: 2142' FSL 1101' FWL						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						8,350' - 12,122'		Acidize w/ 16,998g HCL; 81,950 g of SWtr; 66,128# of 100 mesh; 1,740,569# PW 20/40; 420,404# CRC-20/40		
						(See attached detailed report)				
28 PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in)				
4/20/2012		Pumping				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
4/20/2012	24 hours			843	1123	726	1,332.147			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)				
		24	843	1123	726					
29 Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
Sold										
31 List Attachments										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial.										
Latitude					Longitude			NAD 1927 1983		

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Melanie Crawford Printed Name : Melanie Crawford Title: Regulatory Analyst Date: 9/19/12

E-mail Address: Melanie.Crawford@dmv.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 344'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 1005'	T. Atoka	T. Fruitland	T. Penn. "C"
Transil 1084'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1222'	T. Devonian	T. Cliff House	T. Leadville
T. 7 Rivers 1541'	T. Silurian	T. Menefee	T. Madison
T. Queen 1961'	T. Montoya	T. Point Lookout	T. Elbert
T. Grayburg 2597'	T. Simpson	T. Mancos	T. McCracken
T. San Andres 2851'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware 3441'	T. Morrison	
T. Drinkard	T. Bone Springs 4648'	T. Todilto	
T. Abo	T. 2 nd Bone Spring Lm 7006'	T. Entrada	
T. Wolfcamp	T. Base of elogs 7443'	T. Wingate	
T. Penn	T. 2 nd Bone Spring ss 8110'	T. Chinle	
T. Cisco (Bough C)	T. 2BSSS landing point 8226'	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from.....3100'.....to.....3220'..... No. 3, from.....4310'.....to.....4620'.....

No. 2, from.....3870'.....to.....4100'..... No. 4, from.....8100'.....to.....12180'.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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Stimulations Summary

District		County		Field Name		Project Group		State/Province							
PERMIAN BASIN		EDDY		PARKWAY WEST		PB NEW MEXICO		NM							
Surface Legal Location		API/UWI		Latitude (DMS)		Longitude (DMS)		Ground Elev		KB - GL (ft)		Orig KB Elev (ft)		TH Elev (ft)	
SEC21 T19S R29E		3001539374		32° 38' 41.858" N		104° 5' 14.366" W		3,318.40		19.00		3,337.40			
DELTA FRAC 140-R (19), 3/21/2012 07:50, BONE SPRING, OH, <Min Top Depth?> - <Max Btm Depth?>, Halliburton, 20/40 Premium White 971.															
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc					
330,000.0	6176.00	0.0	0.0	3,687.0		4,152.0	80	6,177.0	83	4.00					
DELTA FRAC 140-R (19), 3/21/2012 17:02, BONE SPRING, OH, <Min Top Depth?> - <Max Btm Depth?>, Halliburton, 100 Mesh 0 LBS; 20/40 Pr...															
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc					
334,000.0	5842.55	0.0	2,118.0	7,127.0		5,129.0	76	7,128.0	83	4.00					
DELTA FRAC 140-R (19), 3/21/2012 21:29, BONE SPRING, OH, <Min Top Depth?> - <Max Btm Depth?>, Halliburton, 305070 LBS; 100 Mesh 52...															
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc					
350,000.0	5769.19		1,867.0	5,491.0		4,601.0	80	5,288.0	82	4.00					
DELTA FRAC 140-R (19), 3/22/2012 01:06, BONE SPRING, OH, <Min Top Depth?> - <Max Btm Depth?>, Halliburton, 100 Mesh 342960 LBS															
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc					
350,000.0	5459.98		1,827.0	6,585.0		4,500.0	80	6,721.0	82	4.00					
DELTA FRAC 140-R (19), 3/22/2012 04:22, BONE SPRING, OH, <Min Top Depth?> - <Max Btm Depth?>, Halliburton, 100 Mesh 287039 LBS															
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc					
350,000.0	4937.81		1,827.0	6,585.0		4,500.0	80	6,721.0	82	4.00					
DELTA FRAC 140-R (19), 3/22/2012 09:48, BONE SPRING, OH, <Min Top Depth?> - <Max Btm Depth?>, Halliburton, 100 Mesh 291026 LBS															
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc					
350,000.0	1966.43		2,148.0	6,585.0		4,588.0	70	7,495.0	81	4.00					
DELTA FRAC 140-R (19), 3/22/2012 13:17, BONE SPRING, OH, <Min Top Depth?> - <Max Btm Depth?>, Halliburton, 100 Mesh 293333 LBS															
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc					
350,000.0	4965.05		2,103.0	5,577.0		4,247.0	80	6,252.0	82	4.00					