

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

*Confidential*

Form C-103

June 19, 2008

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-39648
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG Resources, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, TX 79702		7. Lease Name or Unit Agreement Name: Elk Wallow 11 State
4. Well Location Unit Letter <u>P</u> : <u>435</u> feet from the <u>South</u> line and <u>1220</u> feet from the <u>East</u> line Section <u>11</u> Township <u>25S</u> Range <u>29E</u> NMPM County <u>Eddy</u>		8. Well Number 9H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3121' GR		9. OGRID Number 7377
		10. Pool name or Wildcat Pierce Crossing; Bone Spring, East

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/20/12 MIRU for frac.  
6/21/12 Begin 18 stage frac.  
6/26/12 Finish 18 stage frac. Perforated from 8100 to 11960', 0.39", 714 holes.  
Frac w/ 5652 bbls 7.5% HCl acid, 2600898 lbs 100 mesh sand, 2985780 lbs 40/70 sand,  
129546 bbls total load.  
7/02/12 RIH to drill out frac plugs and clean out hole.  
7/05/12 Finished drill and clean out.  
7/06/12 RIH w/ 2-3/8" production tubing set at 7883'. Flowback.

RECEIVED

SEP 14 2012

Spud Date:

1/31/2012

Rig Release Date:

2/17/2012

NIM OCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 2/23/2012

Type or print name Stan Wagner E-mail address: \_\_\_\_\_ PHONE 432-686-3689

For State Use Only

APPROVED BY SR Dade TITLE Dist R Spewiser DATE 9/26/12

Conditions of Approval (if any):