

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 481-1285

811 S. First St., Artesia, NM 88210

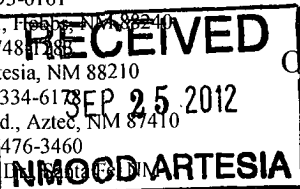
District III - (505) 334-6173

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S St Francis Dr., Santa Fe, NM 87505

87505



OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-40188

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

RDX 16

8. Well Number

11

9. OGRID Number

246289

10. Pool name or Wildcat

Brushy Draw-Delaware East

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

RKI Exploration & Production, LLC

3. Address of Operator

3817 NW Expressway, Suite 950, Oklahoma City, OK 73112

4. Well Location

Unit Letter E : 1650 feet from the North line and 330 feet from the West line

Section 16 Township 26S Range 30E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3084 feet GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 7/13/2012, drilled 7-7/8 inch hole to 7463 feet. Ran 187 joints of 5-1/2 inch 17# N-80 LTC casing with FS @ 7463 feet. FC @ 7421 feet. DV tool @ 5533 feet.

Cementing Stage 1: 300 sks of PVL+1.3%PF44(BWOW)+5%PF174+0.5%PF606+0.1%PF153+0.2%PF13+0.25#/skPF46 (expanding) Yield = 1.47, Density = 13.0 ppg. Circulated trace amount of cement to surface

Cementing Stage 2 Lead: 200 sks of 35/65P/C+5%PF44(BWOW)+6%PF20+0.125#/skPF29+0.25#/skPF46+0.2%PF13 (POZmix). Density = 12.6 ppg, yield = 2.04.

Tail: 225 sks of PVL+1.3PF44(BWOW)+5%PF174+0.5%PF606+0.1%PF153+0.2%PF13+0.25#/skPF46 (expanding). Yield = 1.47, Density = 13.0. Released rig on 7/15/2012. On 8/10/2012, tested production casing to 6150 psi for 30 minutes = OK

Spud Date:

7/04/2012

Rig Release Date:

7/15/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Charles K. Ahn

TITLE EH&S/Regulatory Manager

DATE 9/24/2012

Type or print name

Charles K. Ahn

E-mail address: cahn@rkixp.com

PHONE: 405-996-5771

For State Use Only

APPROVED BY:

BRD

TITLE Dr. P. Supawisri

DATE 9/26/12

Conditions of Approval (if any):