

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-40290
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)

5 Lease Name or Unit Agreement Name
West Draw 5 NC
6. Well Number. 1H

RECEIVED
SEP 25 2012
NMOCD ARTESIA

7 Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Mewbourne Oil Company

9 OGRID 14744

10 Address of Operator
PO Box 5270
Hobbs, NM 88241

11. Pool name or Wildcat
North Seven Rivers Glorieta, Yeso 97565

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	8	20S	25E		100	North	1670	West	Eddy
BH:	C	5	20S	25E		336	North	1676	West	Eddy

13 Date Spudded 08/02/12 14 Date T.D Reached 08/12/12 15. Date Rig Released 08/15/12 16. Date Completed (Ready to Produce) 09/06/12 17 Elevations (DF and RKB, RT, GR, etc.) 3493' GL
18 Total Measured Depth of Well 7538' 19 Plug Back Measured Depth 7500' 20 Was Directional Survey Made? Yes 21 Type Electric and Other Logs Run Gyro/GR

22 Producing Interval(s), of this completion - Top, Bottom, Name
3130' - 7500' Yeso

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	660'	12 1/4"	580	Surface
7"	26#	2997'	8 3/4"	500	Surface

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	2782'	7500'	NA		2 7/8"	2326'	

26. Perforation record (interval, size, and number)
20 Ports
3130' - 7500'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 3130' - 7500' MD AMOUNT AND KIND MATERIAL USED Frac w/2,213,442 gals 5# Linear Gel & 980,133# 20/40 sand

28. PRODUCTION

Date First Production 09/06/12 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period 24 hrs	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
09/??/12	24 hrs	NA		104	170	1185	1635

Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)
180	180		104	170	1185	39

29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30 Test Witnessed By Nick Thompson

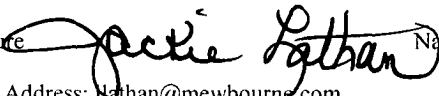
31 List Attachments
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, C102 & C-144 CLEZ closure

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan Printed
Signature  Name Hobbs Regulatory Title Hobbs Regulatory Date 09/21/12
E-mail Address: lathan@mewbourne.com

