Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105								
District I 1625 N French Dr , Hobbs, NM 88240				Energy, Minerals and Natural Resources						Revised August 1, 2011 1. WELL API NO.								
District II 811 S First St , Artesia, NM 88210				Oil Conservation Division							30-015-40290							
District III 1000 Rio Brazos Rd , Aztec, NM 87410				1220 South St. Francis Dr.							2. Type of Lease ☐ STATE ☑ FEE ☐ FED/INDIAN							
District IV 1220 S St Francis Dr , Santa Fe, NM 87505				Santa Fe, NM 87505						3. State Oil & Gas Lease No.								
		ETION	RECO	MPL	ETION RE	PO	RT A	ND	LOG			-						
4 Reason for fill	ing										-	5 Lease Name or Unit Agreement Name West Draw 5 NC						
	ION REP	ORT (Fill in	boxes #	#1 throu	gh #31 :	for State and Fed	e well	s only)				6. Well Number. 1H RECEIVED						
				(Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or osure report in accordance with 19 15 17 13 K NMAC)										1 11	1			
7 Type of Comp		workov	ER 🗆	R ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR							OTHER			SEP 2 5 2012				
8. Name of Opera Mewbourne Oil (ator													NM	NMOCD ARTESIA			
10 Address of O PO Box 5270	perator											11. Pool name or Wildcat North Seven Rivers Glorieta, Yeso 97565						
Hobbs, NM 8824	Unit Ltr	Section		Towns	hip	Range Lot				Feet from t	he	N/S Line	Feet from the		E/W L	Line	County	
Surface:	C	8	-	208		25E				100		North	1670		West		Eddy	
ВН:	С	5		20S		25E				336		North	1676		West		Eddy	
13 Date Spudded 08/02/12	i 14 Da 08/12/	te T.D Reac	hed			Released			16. I 09/0		eted	(Ready to Prod	luce)				and RKB,	
18 Total Measur 7538'				08/15/12 19 Plug Back Measured Depth 7500'				20 Was Directional Yes		l Survey Made	,		e Electri	T, GR, etc) 3493' GL e Electric and Other Logs Run				
22 Producing Int 3130' - 7500' Ye		f this comple	tion - T	op, Bot	tom, Na	ime												
23.						ING REC	OR	D (R			ing							
CASING SI 9 5/8"	ZE		T LB /F 6#	LB /FT.		DEPTH SET 660'				E SIZE		CEMENTING RECOR		CORD	AMOUNT PULLED Surface			
7"			6#			2997'			8 3/4"			580 500		Surface				
											_							
24.				LINER RECORD					25.									
SIZE 4 ½"	TOP 2782'		7500	OTTOM SACKS CEMEN 500' NA			ENT	SCREEN SIZ		SIZ		_	<u>EPTH SE</u> 326'	T	PACK	ER SET		
7 /2	2702		1,30	·		INA						8		520				
26. Perforation	record (in	terval, size, a	and nun	nber)								ACTURE, CE						
· 20 Ports										NTERVAL 00' MD		AMOUNT A						
3130' - 7500'								-				sand						
28				_			PR	ODU	JCT	TON					•			
Date First Produc 09/06/12	etion	_	roducti Sumping	uction Method (Flowing, gas lift, pumping - Size and type pump) ping)	Well Status (Prod. or Shut-in) Producing							
Date of Test Hours Tested 09/99/12 24 hrs		Tested	Cho NA	ke Size		Prod'n For Test Period 24 hrs		Oil -			Gas 170	s - MCF	Water - Bbl 1185			Gas - 0 1635	Oil Ratio	
Flow Tubing Press 180		Pressure	1	culated 2	24-	Oil - Bbl				MCF		Water - Bbl Oil Gra		avity - API - (Corr.)				
Press 180 180 Hour Rate 104 170 29 Disposition of Gas (Sold, used for fuel, vented, etc.)								30 Test Witnessed By										
Sold Nick Thompson																		
31 List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, C102 & C-144 CLEZ closure																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																		
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Jackie Lathan Printed																		
Signature	pac	المناه	Set	han	Name	Hobbs Reg	ulato	ory	Ti	itle		09/21/12	2	Da	ite			
E-mail Address	: Hathan	mewbour	ne.com)		·												
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Delaware	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 332'	T. Montoya	T. Point Lookout	T. Elbert				
T. Rustler	T. Simpson	T. Mancos	T. McCracken				
T. San Andres 629'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Glorieta 2212'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Yeso 2355'	T.Todilto					
T. Abo	T. Rustler	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T. 7538' TD	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

			SANDS	OR GAS OR ZONES
No. 1, from	to	No. 3, from	to	
	to			
1.	IMPORTANT	WATER SANDS		
Include data on rate of water	r inflow and elevation to which water	er rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
	to			
•	ITHOLOGY RECORD			

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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