<u>District 1</u> 1625 N French Dr , Hobbs, NM 88240 <u>District 11</u> 811 S First St, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised August 1, 2011

Form C-144 CLEZ

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the

environment. Nor does approval relieve the operator of its responsibility to comply with	i any other applicable governmental audi	iority's rules, regulations of ordinances.					
Operator: Yates Petroleum Corporation	OGRID #: <u>025575</u>						
Address: 105 South 4th St. Artesia, NM 88210							
Facility or well name: Anthill AAK State #4H							
API Number: 30-015 - 40731 OCD F	Permit Number: 213477						
U/L or Qtr/Qtr P Section 2 Township 20S	Range 29E County: Eddy						
Center of Proposed Design: Latitude N 32.5964056 L	ongitude <u>W 104.038153</u>	NAD: 🔲 1927 🖂 1983					
Surface Owner: M Federal M State Private M Tribal Trust or Indian Allotmo							
2. ☐ Closed-loop System: Subsection H of 19 15 17.11 NMAC ☐ Operation: ☐ Drilling a new well ☐ Workover or Drilling (Applies to activities ☐ Above Ground Steel Tanks or ☐ Haul-off Bins	which require prior approval of a peri	nit or notice of intent) P&A					
3. Signs: Subsection C of 19.15.17.11 NMAC ☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergence Signed in compliance with 19.15.16.8 NMAC	y telephone numbers	SEP 1 3 2012 NMOCD ARTESIA					
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Design Plan - based upon the appropriate requirements of 19.15.17 11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: Previously Approved Operating and Maintenance Plan API Number:							
5. Waste Removal Closure For Closed-loop Systems That Utilize Above Ground							
Instructions: Please indentify the facility or facilities for the disposal of liquids facilities are required.	, drilling fluids and drill cuttings. Use	e attachment if more than two					
Disposal Facility Name: Gandy Marley	Disposal Facility Permit Number: 1	√M – 01-0019					
Disposal Facility Name:CRI	Disposal Facility Permit Number R						
Disposal Facility Name. <u>Lea Land Farm</u>	Disposal Facility Permit Number	VM – 1-035					
Disposal Facility Name: Sundance Services Inc.	Disposal Facility Permit Number: 1	NM – 01-0003					
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please provide the information below) No							
Required for impacted areas which will not be used for future service and operation Soil Backfill and Cover Design Specifications based upon the appropriate Re-vegetation Plan - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate requirements of Subsection	te requirements of Subsection H of 19 n I of 19.15.17.13 NMAC	.15.17.13 NMAC					

Operator Application Certification:	_					
I hereby certify that the information submitted with this application is true, accu	rate and complete to the best of my knowledge and belief					
Name (Print): _Travis Hahn_	Title: Land Regulatory Agent					
Signature: 7th	Date <u>9/14/2012</u>					
e-mail address: thahn@yatespetroleum.com	Telephone: _575-748-4120					
7. OCD Approval: Permit Application (including closure plan) Closure	Plan (only)					
OCD Representative Signature:	Approval Date: 9/26/12					
Title: DIST # Sylewish						
8. Closure Report (required within 60 days of closure completion): Subsection Instructions: Operators are required to obtain an approved closure plan prior The closure report is required to be submitted to the division within 60 days of section of the form until an approved closure plan has been obtained and the complete the submitted to the division within 60 days of section of the form until an approved closure plan has been obtained and the complete the submitted to the division within 60 days of section of the form until an approved closure plan has been obtained and the complete the submitted to the division within 60 days of closure completion):	to implementing any closure activities and submitting the closure report. the completion of the closure activities. Please do not complete this					
9.	That Hitlian About County of Start Tamba and Haul off Directory					
Closure Report Regarding Waste Removal Closure For Closed-loop System Instructions: Please indentify the facility or facilities for where the liquids, dr two facilities were utilized.						
Disposal Facility Name:	Disposal Facility Permit Number:					
Disposal Facility Name: Disposal Facility Permit Number:						
Were the closed-loop system operations and associated activities performed on o ☐ Yes (If yes, please demonstrate compliance to the items below) ☐ No	or in areas that will not be used for future service and operations?					
Required for impacted areas which will not be used for future service and opera Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	tions·					
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure belief. I also certify that the closure complies with all applicable closure require						
Name (Print):	Title:					
Signature:	Date:					
e-mail address	Telephone:					

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (675) 383-6161 Fax: (676) 393-0720
DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210
Phone (676) 748-1283 Fax: (576) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone (505) 334-8178 Pax: (505) 334-8170

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3460 Fax: (505) 478-3462

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name			
		Spring Sand			
Property Code	-	Property Name			
	ANTHILL "AA	K" STATE COM	4H		
OGRID No.	Opera	tor Name	Elevation		
025575	YATES PETR	OLEUM CORP.	3296		

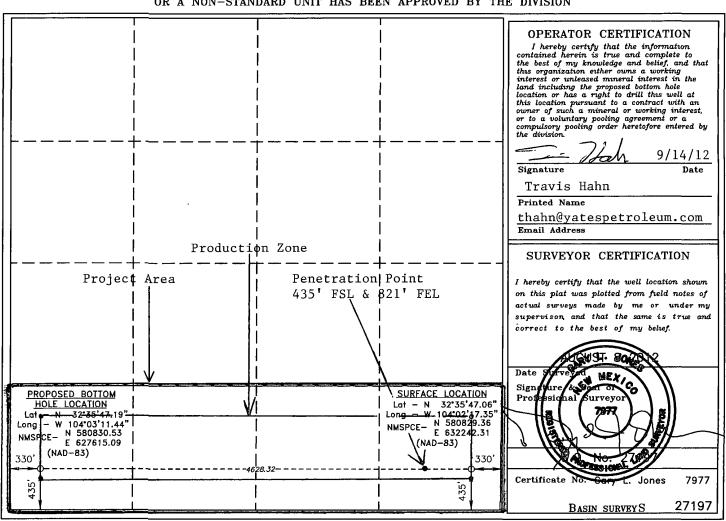
Surface Location

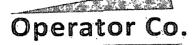
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	2	20 S	29 E		435	SOUTH	330	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
М	2	20 S	29 E		435	SOUTH	330	WEST	EDDY
Dedicated Acres Joint or Infill Consolidation Code Order No.									
160									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION







		-					نكث		المستقدم المقاند
11.11.25	* 114	21642	11873	Survey/Plann	ing Repor			4	10.04
Operator	r Yates Petroleum Corp.			Northing			Date	28-Aug-12	
Dir. Co.	. Yates Petroleum Corp.			Easting			System	2 - St. Plane	
Well Name	e Anthill #4H Survey			Elevation			Datum	1983 - NAD	83
Location	n Sec. 2, 20S-29E			Latitude			Zone 4302 - Utah Central		
Rig				Longitude			Scale Fac.		i
Job				Units	Feet		Converg.		
MD	INC	ĄZI	ATVD.	+N/S-	+E/W-	VS@270.01°	BR	TR	DLS
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
184.00	0.00	360.00	184.00	0.00	0.00	0.00	0.00	0.00	0.00
184: RUSTLER,	184'		DATE OF THE STREET	PACE NO	14.10				XIII.
464.00	0.00	360.00	464.00	0.00	0.00	0.00	0.00	0.00	0.00
464: TOS, 464'								Te le Nesta	A to have a distribute equals to make the first of
1109.00	0.00	360.00	1109.00	0.00	0.00	0.00	0.00	0.00	0.00
1109: BOS, 110	9'					THE A THING S.		214 2 4 5	1111
1264.00	0.00	360.00	1264.00	0.00	0.00	0.00	0.00	0 00	0.00
1264: TANSILL;	1264'		54-3 5G2 (1887.184)						
1369.00	0.00	360.00	1369.00	0.00	0.00	0.00	0.00	0 00	0.00
1369: YATES, 1	369'			Q A-CTYS A	h.T.T.		CA MARTER	Yes W. They I'v. I	4 - 144
1604.00	0.00	360.00	1604.00	0.00	0.00	0.00	0.00	0.00	0.00
1604: SEVEN R	IVERS, 160	044		7 Treat 6 5	JAN 18	责福 于ANNESS	PURMIT		E. V. S. Pr. E.
1704.00	0.00	360.00	1704 00	0.00	0.00	0.00	0.00	0.00	0 00
1704: CAPITAN	REEF 170)4'	Syrical States State Thank			et programme de la companya de la co			
3494.00	0.00	360.00	3494.00	0.00	0.00	0.00	0.00	0.00	0.00
3494: CHERRY	CANYON.	3494		F. F. B. Jose F.	4.16.32			9.00.214.00	18.274
4449.00	0.00	360.00	4449.00	0.00	0.00	0.00	0.00	0.00	0.00
4449: BRUSHY	CANYON, 4	1449'		MARKETS S. S.			K. J. W. L. S.	MARK 61	
5984.00	0.00	360.00	5984.00	0.01	0.00	0.00	0.00	0.00	0.00
5984: BONE SP	RINGS LM	5984'			222	NEWE'S REC	第二章 重章 第	JAN.	
6144.00	0.00	360.00	6144.00	0.01	0.00	0.00	0.00	0.00	0.00
6144: AVALON:	SAND, 614	4'		建筑原现 位。	TEAL	A TELLE			
6174.00	0.00	360.00	6174.00	0.01	0.00	0.00	0.00	0.00	0.00
6364.00	0.00	360.00	6364.00	0.01	0.00	0.00	0.00	0.00	0.00
6364: MIDDLE A	VALON, 6	364'		5. YOU 使 要選	TO THE REAL PROPERTY OF THE PARTY OF THE PAR	WALL TO CALL		水源 拉斯	
6724.00	0.00	360.00	6724.00	0.01	0.00	0.00	0.00	0.00	0.00
6724: LOWER A	VALON, 6	724'	i Salikaria		海峡 表面			The Charles States of	
7254.00	0.00	360.00	7254.00	0.01	0.00	0.00	0.00	0.00	0.00
7254: FBSG,-72	54,		1 - C - S - E - E - E - E - E - E - E - E - E	G. MARKANINE STATES	1				ESI
7812.99	0.00	270.01	7812.99	0 01	0.00	0.00	0.00	-1.15	0.00
7812 99: KOP, 7	'813'			· 阿克洛克里 &	41.13		each na		
7900.00	10.44	270.01	7899.52	0.01	-7.91	7.91	12.00	0.00	12.00
8000.00	22.44	270.01	7995.26	0.02	-36.15	36.15	12.00	0.00	12.00
8065.67	30.32	270.01	8054.04	0.02	-65.31	65.31	12.00	0.00	12.00
8065.67: SBSG,	8066' MD	(8054' TVD)			应增售到		an Stratt Washington	建建新始的	机 管机器 1
8100.00	34.44	270 01	8083.03	0.03	-83.69	83.69	12.00	0.00	12.00
8200.00	46.44	270.01	8159.00	0.04	-148.43	148.43	12.00	0.00	12.00
8300.00	58.44	270.01	8219.85	0.06	-227.55	227.55	12.00	0.00	12.00
8400.00	70.44	270.01	8262.92	0.09	-317.60	317.60	12.00	0 00	12.00
8500.00	82.44	270.01	8286.32	0.11	-414.64	414.64	12.00	0.00	12.00
8576.40	91.61	270.01	8290.26	0.13	-490.88	490.88	12.00	0.00	12.00
8576.4: TARGE	T SBSG, 85	576' MD (829	0':TVD)						186 - Ku, 1914
12714.38	91.61	270.01	8174.00	1.18	-4627.22	4627.22	0.00	0.00	0.00
12714.38 LATE	RAL TD, 1	27.14' MD (81	74' TVD) 🙏		P. S. Tari			2 1 3 A	

