

District I
1625 N French Dr., Hobbs, NM 88240

District II
811 S First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY WTP LP PO BOX 4294 HOUSTON, TX 77210		² OGRID Number 192463
		³ Reason for Filing Code/ Effective Date New Well / 04-20-2012
⁴ API Number 30 - 015-39501	⁵ Pool Name ARTESIA, GLORIETA-YESO (0)	⁶ Pool Code 96830
⁷ Property Code 38783	⁸ Property Name Piglet 21 State	⁹ Well Number 6

II. ¹⁰ Surface Location

Ul or lot no. L	Section 21	Township 17S	Range 28E	Lot Idn L	Feet from the 1635	North/South Line S	Feet from the 334	East/West line W	County EDDY
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code STATE	¹³ Producing Method Code PUMPING	¹⁴ Gas Connection Date N/A	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
239284	OCCIDENTAL ENERGY TRANSPORTATION PO BOX 50250; MIDLAND, TX 79710	O
246624	DCP MIDTREAM, LP PO BOX 50020; MIDLAND, TX 79710	G
RECEIVED MAY 25 2012 NMOCD ARTESIA		
RECEIVED MAY 25 2012 NMOCD ARTESIA		

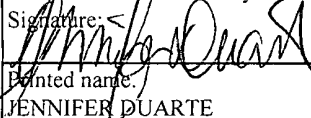
IV. Well Completion Data

²¹ Spud Date 03/04/2012	²² Ready Date 04/20/2012	²³ TD 4980' 4988'	²⁴ PBDT 4833'	²⁵ Perforations 3610' - 4680'	²⁶ DHC, MC
²⁷ Hole Size 12 1/4"	²⁸ Casing & Tubing Size 9 5/8"	²⁹ Depth Set 417'	³⁰ Sacks Cement 400 SKS		
7 7/8"	5 1/2"	4980'	1450 SKS		
	2 7/8"	3500'			

V. Well Test Data

³¹ Date New Oil 05/20/2012	³² Gas Delivery Date	³³ Test Date 05/21/2012	³⁴ Test Length 24	³⁵ Tbg. Pressure 307	³⁶ Csg. Pressure 135
³⁷ Choke Size	³⁸ Oil 74	³⁹ Water 1688	⁴⁰ Gas 103	⁴¹ Test Method PUMPING	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 
Printed name:
JENNIFER DUARTE

Title:
REGULATORY ANALYST

E-mail Address:
Jennifer.duarte@oxy.com

Date:
05/24/2012

Phone:
(713) 513-6640

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

completion info attached

Accepted For Record: SRDade 9/27/12

Well:	Piglet 21 State #6
API:	3001539501
Surface Location	
Producing Method Code:	P
Well Completion Data:	
Spud Date:	3/4/2012
TD DATE:	3/10/2012
Ready Date (COMPLETED DATE):	4/20/2012
RIG RELEASE DATE:	3/13/2012
Date Frac setup:	3/21/2012
Date Frac rigdown:	4/20/2012
Date post-frac cleanout started:	4/27/2012
Date post-frac cleanout finished:	5/14/2012
TD:	4980
PBTD:	4833
Perforations: (INTERVALS, SPF, SIZE)	3610' - 3622', 4075' - 4087', 5 SPF; 4318' - 4328', 4398' - 4408', 4408' - 4418', 4670' - 4680', 3 SPF; 220 holes.
DHC, MC:	3-3/8" HSD with 3406 Powerjet charges, 36.5" penetration, 0.37" EHD, 3 SPF w/ 60 degree phasing; 4" PowerJet Omega, 4005, Max SPF 5 (SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing)
Date Surface Casing hole was TD:	3/4/2012 - 417'
Surface Casing - Hole Size:	12-1/4"
Date Surface Casing was set:	3/4/2012
Surface Casing - Type & weight:	36# J55 STC
Surface Casing - Casing Size:	9-5/8"
Surface Casing - Depth Set:	417
Date Surface Casing was cemented:	3/4/2012
Surface Casing - Sacks Cement:	400 sx
Surface Casing - TOC:	0' - CIRCULATED 171 SX TO SURFACE
Date & test data for Surface Casing:	03/05/2012 - 2100 PSI - 30 MINUTES - TEST GOOD
Date Inter Casing hole was TD:	N/A
Inter Casing - Hole Size:	N/A
Date Inter Casing was set:	N/A
Inter Casing - Type & weight:	N/A
Inter Casing - Casing Size:	N/A
Inter Casing - Depth Set:	N/A
Date Inter Casing was cemented:	N/A
Inter Casing - Sacks Cement:	N/A
Inter Casing - TOC:	N/A
Date & test data for Intermediate Casing:	N/A
Date Production Casing hole was TD:	3/10/2012 - 4988'
Production Casing - Hole Size:	7-7/8"
Date Surface Casing was set:	3/12/2012
Production Casing - Type & Weight:	17# J55 LTC
Production Casing - Casing Size:	5-1/2"
Production Casing - Depth Set:	4980
Date Production Casing was Cemented:	3/12/2012
Production Casing - Sacks Cement:	1450 sx

Production Casing - TOC:	0' - circulated 400 sx to surface
Date & test data for Production Casing:	03/21/2012 - 4500 psi - 30 minutes - Test Good
Date logs ran:	3/11/2012
Log Type:	Open Hole Triple Combo
Tubing Size:	2-7/8"
Tubing Depth:	3500'

Well Test Data:

Date New Oil:	5/20/2012
Test Date:	5/21/2012
Test Length:	24
Tbg. Pressure:	307
Csg. Pressure:	125
Choke Size:	-
Oil:	74
Water:	1688
Gas:	103
GAS - OIL RATIO	1392 scf/bbl
OIL GRAVITY - API (CORR)	39 degree API
Test Method:	P
DISPOSITION OF GAS (SOLD, USED FOR FUEL, ETC)	SOLD (currently being flared but will be sold)