


Submit To Appropriate District Office Two Copies District I 1625 N French Dr Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011		
		1. WELL API NO. 30-015-39850		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing.  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17 N.M.A.C.)				5. Lease Name or Unit Agreement Name ROGERS			
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: 6		<div style="border: 1px solid black; padding: 5px; font-size: 1.2em; font-weight: bold;">RECEIVED</div> <div style="border: 1px solid black; padding: 5px; font-size: 1.2em; font-weight: bold;">OCT 09 2012</div>	
8. Name of Operator OXY USA INC				9. OGRID 16696		<div style="border: 1px solid black; padding: 5px; font-size: 1.2em; font-weight: bold;">NMOCD ARTESIA</div>	
10. Address of Operator PO BOX 4294 HOUSTON TX 77210				11. Pool name or Wildcat ATOKA, GLORIETA-YESO (3250)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line
Surface:	J	23	18S	26E		2310'	S
BH:							
13. Date Spudded 06/15/2012	14. Date T.D. Reached 06/22/2012	15. Date Rig Released 06/23/2012		16. Date Completed (Ready to Produce) 07/12/2012		17. Elevations (DF and RKB, RT, GR, etc.) 3311' GR	
18. Total Measured Depth of Well 3706'		19. Plug Back Measured Depth 3660'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run TRIPLE COMBO	
22. Producing Interval(s), of this completion - Top, Bottom, Name 2894' - 3573' YESO							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9 5/8"	36# J55 LTC	918'	12 1/4"	1290SX	TO SURFACE		
5 1/2"	17# L80 LTC	3706'	7 7/8"	640SX	TO SURFACE		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2 7/8"	2851'	
26. Perforation record (interval, size, and number) 2894'-2896' 5", 2941'-2942", 3048'-3050.5", 3053'-3054, 3210'-3211', 3258'-3260', 3295'-3297', 3366'-3367', 3572'-3573', 4 SPF 56 holes, 0 43" EHD				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED See attachment			
28. PRODUCTION							
Date First Production 07/28/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING			Well Status (Prod. or Shut-in) PROD		
Date of Test 07/31/2012	Hours Tested 24	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 115	Gas - MCF 115	Water - Bbl 1070	Gas - Oil Ratio 1000 SCF/BBL
Flow Tubing Press. 287	Casing Pressure 58	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API (ft. or ) 39 deg API	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARED, WITH INTENT TO BE SOLD LATER ON						30. Test Witnessed By	
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit							
33. If an on-site burial was used at the well, report the exact location of the on-site burial.							
Latitude _____ Longitude _____ NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name JENNIFER DUARTE Title REGULATORY ANALYST Date 08/03/2012					
E-mail Address jennifer.duarte@oxy.com							

<p>Southeastern New Mexico</p>	<p>Northwestern New Mexico</p>
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OIL OR GAS

## IMPORTANT WATER SANDS

## tion to which water rose in hole

No. 1. from ..... to .....

No. 2, from ..... to ..... feet.

No. 3, from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

Location	Depth	Time	Thickness
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[illegible]

# Occidental Oil & Gas Corp - Permian Primary - North NM/Terrell RM I

Well: Rogers #6		API: 30-015-39850	
State: New Mexico	County: Eddy	T18S R26E, S41	2710 FSL & 1310 F.L.
Field: Rogers/McLain	WD: 3.736	PBTD: 3.660	KB: 3.425 ASL
Casing Size	Grade Weight	Depth	Cement
4.5" 8	1.55 Lb/Lt 308	0-2	434 sq. ft. (to d. surf)
7-1/2	1.80 Lb/Lt 312	1-706	640 sq. ft. (to d. surf)

Surf Csg. 4.5" 8 - 56 x 55 L TC  
Cement 134 sq. ft. (to surf)

Surf Csg. 4.5" 8

## Actual Perforation Intervals

Stage 2d: 2.894' - 2.896'

Stage 2c: 2.941' - 2.942'

Stage 2b: 3.048' - 3.050'

Stage 2a: 3.053' - 3.054'

Stage 1c: 3.210' - 3.211'

Stage 1d: 3.258' - 3.260'

Stage 1e: 3.295' - 3.297'

Stage 1f: 3.366' - 3.367'

Stage 1g: 3.572' - 3.573'

Top Glorieta at 2.694'

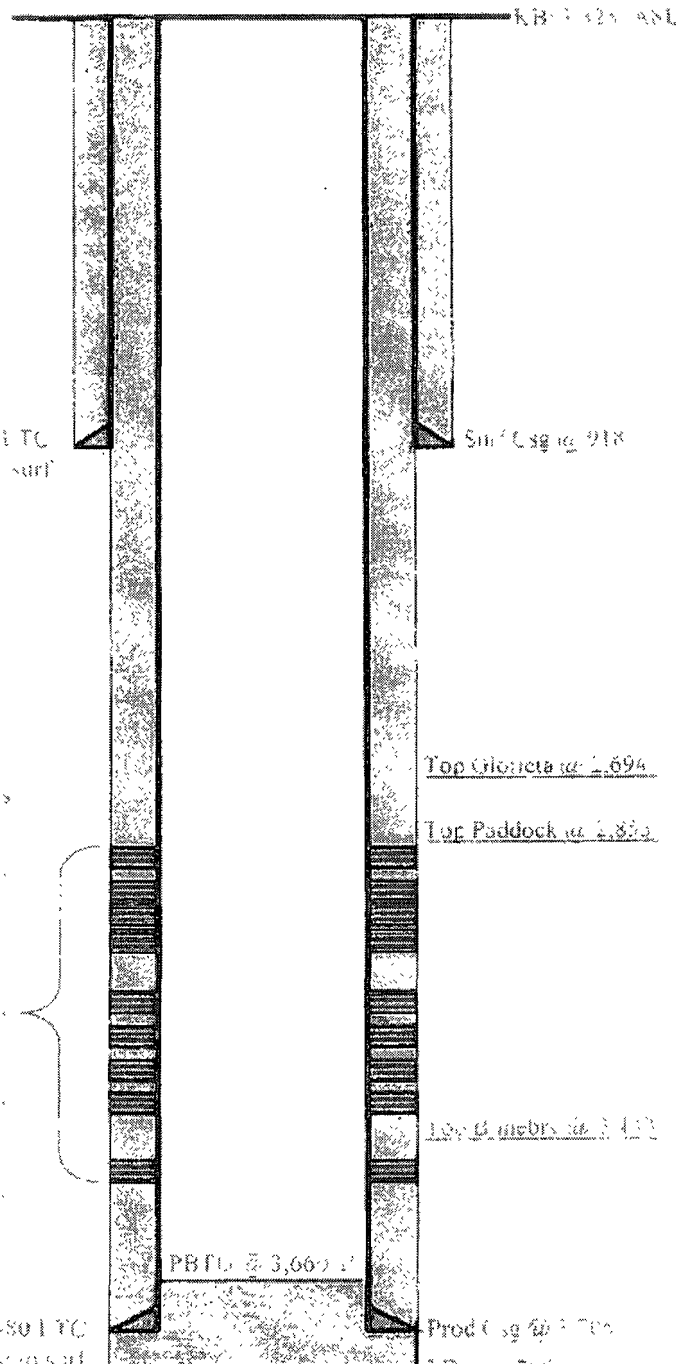
Top Paddock at 2.853'

Top G. memb. at 3.413'

PBTD: 3.660'

Prod Csg. 4.5" 8 - 1-80 L TC  
Cement 690 sq. ft. (to surf)

Prod Csg. 4.5" 8  
KB: 3.425



Well:	Rogers #6
API:	3001539850
<b>Surface Location</b>	
Producing Method Code:	P
<b>Well Completion Data:</b>	
Spud Date:	6/15/2012
TD DATE:	6/22/2012
Ready Date (COMPLETED DATE):	7/12/2012
RIG RELEASE DATE:	6/23/2012
Date Frac setup:	6/30/2012
Date Frac rigdown:	6/30/2012
Date post-frac cleanout started:	7/9/2012
Date post-frac cleanout finished:	7/11/2012
TD:	3706'
PBTD:	3660'
Perforations: (INTERVALS, SPF, SIZE)	2894'-2896.5', 2941'-2942', 3048'-3050.5', 3053'-3054', 3210'-3211', 3258'-3260', 3295'-3297', 3366'-3367', 3572'-3573', 4 SPF, 56 holes, 0.43" EHD.
DHC, MC:	-
Surface Casing - Date Set:	6/16/2012
Surface Casing - Hole Size:	12-1/4"
Surface Casing - Type & weight:	36# J-55 LTC
Surface Casing - Casing Size:	9-5/8"
Surface Casing - Depth Set:	918'
Surface Casing - Sacks Cement:	434 sx
Surface Casing - TOC:	Surface (circ'd)
Date & test data for Surface Casing:	-
Production Casing - Date Set:	6/22/2012
Production Casing - Hole Size:	7-7/8"
Production Casing - Type & Weight:	17# L-80 LTC
Production Casing - Casing Size:	5-1/2"
Production Casing - Depth Set:	3706'
Production Casing - Sacks Cement:	640 sx
Production Casing - TOC:	Surface (circ'd)
Date & test data for Production Casing:	6/28/12; 5000 psi, held pressure for 30 min
Tubing Size:	2-7/8"
Tubing Depth:	2851'
<b>Well Test Data:</b>	
Date New Oil:	7/28/2012
Test Date:	7/31/2012
Test Length:	24
Tbg. Pressure:	287
Csg. Pressure:	58
Choke Size:	-
Oil:	115
Water:	1070
Gas:	115
GAS - OIL RATIO	1000 scf/bbl
OIL GRAVITY - API (CORR)	39
Test Method:	P
DISPOSITION OF GAS (SOLD, USED FOR FUEL, ETC)	SOLD (currently being flared but will be sold)