

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT. Artesia

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator OXY USA Inc.

16696

3a. Address

P.O. Box 50250 Midland, TX 79710

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL 660 FEL NESE(I) Sec 9 T23S R28E

5. Lease Serial No.

NM15433

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Nel Com #1

9. API Well No.

30-015-23525

10. Field and Pool, or Exploratory Area

N Loving Morrow & N. Loving Atoka

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

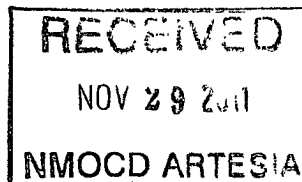
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RECLAMATION PROCEDURE
ATTACHED

Accepted for record

NMOCD
DEC 02 2011

109

SEE ATTACHED FOR
CONDITIONS OF APPROVAL14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title Regulatory Advisor

Signature

Date

8/29/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

SEAS

Date

11-23-11

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

dm

Nel Com #1 – 30-015-23525

TD-12852' PBTD-12640' Perfs-12314-12323' 11533-11605' CIBP-12640' Pkr-12236'

16" 65# csg @ 442' w/ 510sx, 20" hole, TOC-Surf-Circ

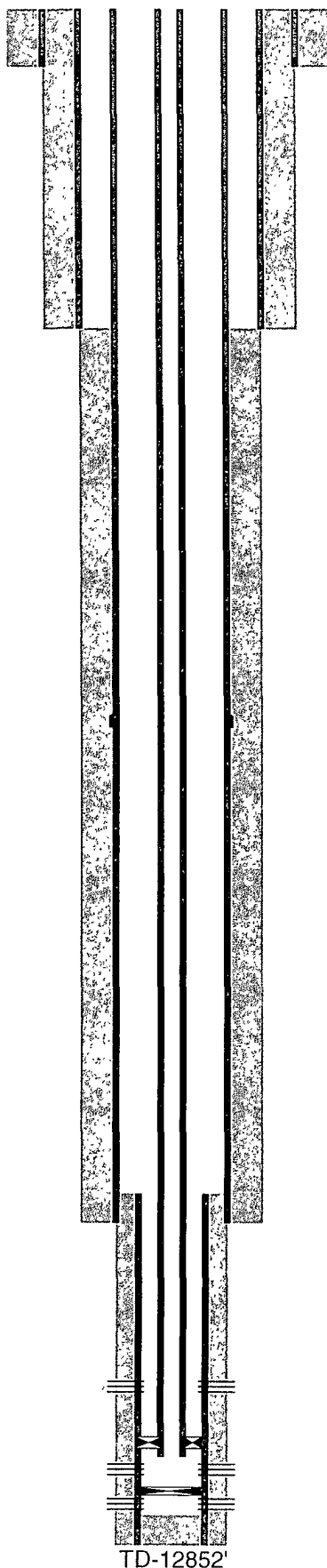
10-3/4" 40.5# csg @ 2700' w/ 1700sx, 12-1/4" hole, TOC-Surf-Circ

7-5/8" 26.4-29.7# csg @ 10220', DVT @ 6086' w/ 2200sx, 9-1/2" hole, TOC-2800'-TS

5" 18# liner @ 9927-12852' w/ 400sx, 6-3/4" hole, TOC-9927'-Circ

1. RIH & set CIBP @ 12264' w/ 25sx cmt
 2. RIH & set CIBP @ 11483' w/ 25sx cmt
 3. M&P 40sx cmt @ ~~10027~~-9827' WOC-Tag *10270*
 4. M&P 55sx cmt @ 9665-9468' WOC-Tag
 5. M&P 55sx cmt @ 9150-8955' WOC-Tag
 6. M&P 45sx cmt @ 6167-6005' WOC-Tag
 7. M&P 40sx cmt @ 4380-4235' WOC-Tag *Tag not required*
 8. Perf @ 2750', sqz 70sx to 2620' WOC-Tag
 9. Perf @ 1035' sqz 60sx cmt to 935' WOC-Tag
 10. Perf @ 492' sqz 260sx cmt to Surface
- 10# MLF between plugs

OXY.USA Inc. - Current
Nel Com #1
API No. 30-015-23525



20" hole @ 442'
16" csg @ 442'
w/ 510sx-TOC-Surf-Circ

12-1/4" hole @ 2700'
10-3/4" csg @ 2700'
w/ 1700sx-TOC-Surf-Circ

9-1/2" hole @ 10220'
7-5/8" csg @ 10220'
DVT @ 6086'
1st w/ 1000sx-TOC-6081'-Circ
2nd w/ 1200sx-TOC-2800'-TS

6-3/4" hole @ 12852'
5" liner @ 9927-12852'
w/ 400sx-TOC-9927'-Circ

Perfs @ 11533-11605'

Perfs @ 12314-12323'
Perfs @ 12654-12717'

CIBP @ 12640'

TD-12852'

OXY USA Inc. - Proposed
Nel Com #1
API No. 30-015-23525

260sx @ 492'-Surface

60sx @ 1035-925' WOC-Tag

70sx @ 2750-2620' WOC-Tag

40sx @ 4380-4235' WOC-Tag

45sx @ 6167-6005' WOC-Tag

55sx @ 9150-8955' WOC-Tag

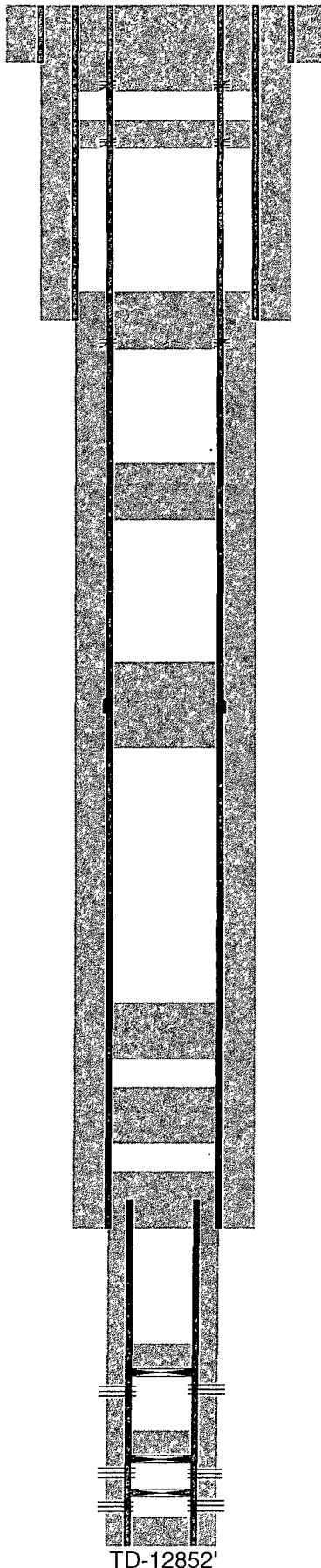
55sx @ 9665-9468' WOC-Tag

40sx @ 10027-9827' WOC-Tag

CIBP @ 11483' w/ 25sx

CIBP @ 12264' w/ 25sx

CIBP @ 12640'



Perf @ 492'

Perf @ 1035'

Perf @ 2750'

20" hole @ 442'
16" csg @ 442'
w/ 510sx-TOC-Surf-Circ

12-1/4" hole @ 2700'
10-3/4" csg @ 2700'
w/ 1700sx-TOC-Surf-Circ

9-1/2" hole @ 10220'
7-5/8" csg @ 10220'
DVT @ 6086'
1st w/ 1000sx-TOC-6081'-Circ
2nd w/ 1200sx-TOC-2800'-TS

6-3/4" hole @ 12852'
5" liner @ 9927-12852'
w/ 400sx-TOC-9927'-Circ

Perfs @ 11533-11605'

Perfs @ 12314-12323'

Perfs @ 12654-12717'

TD-12852'