

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMNM83037
2. Name of Operator OXY USA WTP Limited Partnership (attn: Jereme Robinson)		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 27570, Houston, Texas 77227-7570	3b. Phone No. (include area code) 713-366-5360	7. If Unit or CA/Agreement, Name and/or No
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 2659'FNL & 391'FWL, (E) Sec. 4, T22S, R24E BHL: 1585'FSL & 837'FWL, (L) Sec. 4 T22S, R24E		8. Well Name and No. Jones Canyon 4 #9 Federal
		9. API Well No 30-015-32622
		10. Field and Pool, or Exploratory Area Wildcat-Yeso
		11. County or Parish, State Eddy NM

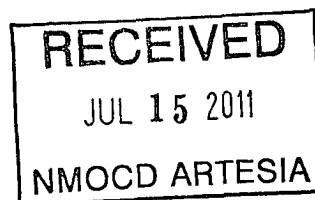
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

OXY USA WTP LP, request to plugback and recompleate this well into the Yeso formation. This well is located within the OXY Yeso Recompleation Project.

Please see attached proposed work procedure, and WBD,



Accepted for record - NMOCD
DSS 7-21-11

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Jereme W. Robinson		Title Regulatory Analyst
Date 03/09/2011		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by 	Title Petroleum Engineer	Date JUL 13 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

dm

Jones Canyon 4 Federal #9
API#: 30-015-32622
Lease #: NMNM83037
LOCATION: Sec. 4, T22S-R24E
SHL: 2659' FNL & 391' FWL
EDDY COUNTY, NEW MEXICO

WELL INFORMATION: All Depths Are Measured Depths

Spud Date: 02/18/2003

TD: 8860' MD PBD: 8749' MD

PERFORATIONS:

8145-8580' (existing Cisco)
2909-3076' (proposed Yeso)

CASING DETAIL:

SIZE (IN)	WT (LB/FT)	GRADE	DEPTH (FT)	BIT SIZE (INCH)	CMT (SX)	TOC (FT)	TECHNIQUE
9 5/8"	36#	J-55	1615	12 1/4	1000	0	Circulated
7"	23#	J-55 & HCL-80	8843	8 3/4	1775	0	Circulated

TUBING DETAIL (current): No tubing in hole.

RECOMMENDED PROCEDURE:

Notify BLM-CFO, 24-hours prior to beginning work or test.

1. Set CIBP @ ~7995'. Test CIBP to 500psi for 30mins.
2. Spot 35sx "H" from ~7995-7895'. WOC-Tag.
3. Spot 35sx "H" cement ~7537-7437'. WOC-Tag.
4. Spot 35sx "C" cement at ~5324-5224'.
5. RIH and set CIBP @ ~3500'.
6. Perforate the Yeso 2909-3076'.
7. Frac the Yeso with 1,446 bbl of x-link gel with 167,000# of 30/50 white sand (last 40% resin coated).
8. Clean out the well
9. RIH 2 7/8" tubing, PC pump, and rods to recover the frac load and produce the well.

Proposed PBD: 3500' Proposed Perf: 2909-3076'

If well is unproductive of Hydrocarbons plans will be submitted to P&A well. This well is in part and consideration of the OXY Yeso Project presented to the BLM on 5/28/2010.

See attached Wellbore Diagrams (current/proposed)

OXY USA WTP LP
Jones Canyon 4 Federal #9
API No. 30-015-32622

Current

12-1/4" hole @ 1625'
9-5/8" 36#, J-55 csg @ 1625'
w/ 1000sx-TOC-Surf-Circ

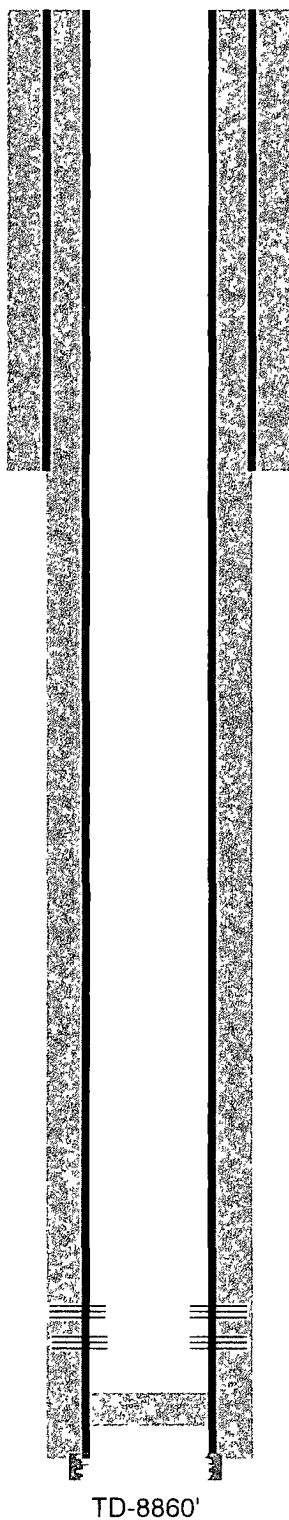
8-3/4" hole @ 8860'
7" 23#, J-55/HCL-80 csg @ 8843'
w/ 1775sx-TOC- Surf- Circ

Perforations:
8145-8580' (Existing Cisco)

PBTD: 8749

OH: 8843-60'

JWR 03/22/2011



OXY USA WTP LP
Jones Canyon 4 Federal #9
API No. 30-015-32622

Proposed

12-1/4" hole @ 1625'
9-5/8" 36#, J-55 csg @ 1625'
w/ 1000sx-TOC-Surf-Circ

8-3/4" hole @ 8860'
7" 23#, J-55/HCL-80 csg @ 8843'
w/ 1775sx-TOC- Surf- Circ

PBTD: 3500'

Perf @ 2909-3076' (Yeso)

CIBP @ 3500'

Plug @ 5324-5224' w/ 35sx "C"

Plug @ 7537-7437' w/ 35sx "H". WOC-TAG

Perforations:
8145-8580' (Existing Cisco)

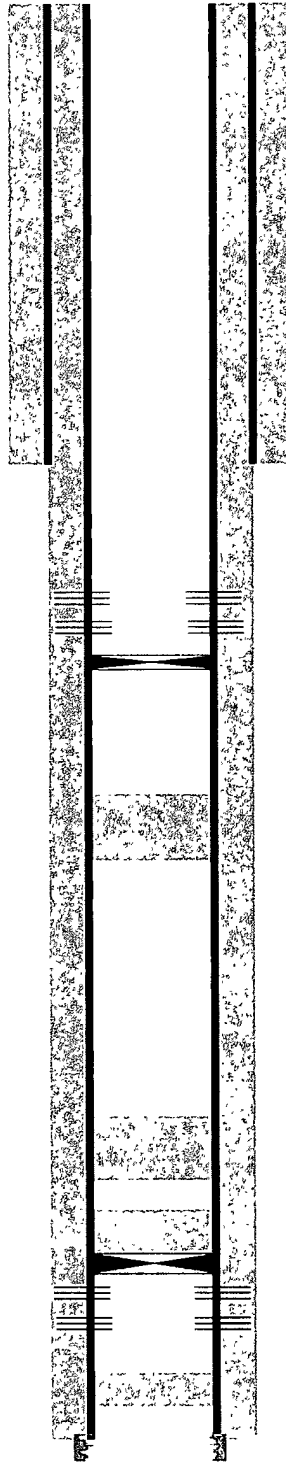
CIBP @ 7995' w/ 35sx "H" to 7895' WOC-TAG

PBTD: 8749

OH: 8843-60'

TD-8860'

JWR 03/22/2011



**Jones Canyon 4 Federal #9
30-015-32622
Oxy USA WTP Limited Partnership
July 13, 2011
Conditions of Approval**

1. Contact BLM 575-393-3612 (Lea County) or 575-361-2822 (Eddy County) a minimum of 4 hours prior to setting CIBP above Cisco.
2. Surface disturbance beyond the originally approved pad must have prior approval.
3. Closed loop system required. - File Form C-144 w/NMOC
4. Operator to have H2S monitoring equipment on location as H2S has been reported from wells in the area.
5. Subsequent sundry with completion report and wellbore schematic required.

TAM 071311