

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO 1004-0137
Expires October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr.,
Other _____

2 Name of Operator
BOPCO, L.P.

3 Address
P O Box 2760 Midland Tx 79702

3a. Phone No. (include area code)
(432)683-2277

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface UL M; SWSW; 320' FSL 395' FWL; LAT N32.21140 LONG W103.841197

At top prod interval reported below

At total depth UL P; SESE; Sec. 10, 24S, 30E; 1,112' FSL 391' FEL

14 Date Spudded
12/26/2011

15 Date TD Reached
02/08/2012

16 Date Completed 04/19/2012
☐ D & A ☒ Ready to Prod.

17 Elevations (DF, RKB, RT, GL)*
3446 GL

18 Total Depth MD 16,305
TVD 7,755

19. Plug Back T.D. MD
TVD

20 Depth Bridge Plug Set MD
TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
CNGR/CCL;SB/VDLGR/CCL;FAST ACE ADVANCED
CMT EV

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8 H40	48	0	793		800 CC	239	CIRC.	
12 1/4	9 5/8 J55	40	0	4,104		1,460 PO2C	457	CIRC.	
8 3/4	7" N80	23	0	8,769		565 CCP	213	4,610	
	4 1/2 HCP	10 11.6	8,662	16,255					

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	7347							

25 Producing Intervals

Formation	Top	Bottom	Perforation Record	Size	No Holes	Perf Status
A) DELAWARE	4,102	6,272	8,864 - 16,248	Frac	Ports	Producing
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
8864 - 16,248	234,925 gals. 25# Linear Gel; 2,138,337 gals. 25# Silverstim R(21), 2,591,392 lbs. 16/30 Badger 454,151 lbs. 16/30 Super LC; 128,889 lbs. 16/30 Arizona
	454,151 #S 16/30 SUPER LC 128,889 #S 16/30 ARIZONA

RECLAMATION
DUE 10-19-12

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
04/28/12	5/4/12	24	→	950	753	1707	39.3	0.8284	WOOD GROUP TD 1750
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
W/O	540	500	→	950	753	1707	793	P O W	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD
JUN 10 2012
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

JUN 12 2012

NMOCD ARTESIA

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
Bell Canyon	4102	4964	Sandstone	Rustler	434
Cherry Canyon	4964	6228	Sandstone	Salt	806
Lo Cherry Canyon	6228	6272	Sandstone	Base/Salt	3860
Brushy Canyon	6272		Not Reached	Lamar	4076
				Bell Canyon	4102
				Cherry Canyon	4964
				Lo Cherry Canyon	6228
				Brushy Canyon	6272

32. Additional remarks (include plugging procedure):
2-7/8 EUE 8rd ppf L-80 tbg.

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sandra J. Belt ext. 7379

Title Sr. Regulatory Clerk

Signature Sandra J. Belt

Date 06/01/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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