District I 1625 N. French Dr., Hobbs NM 88240 District II 811.5 First St. Artesia, NM 88210

## State of New Mexico ergy, Minerals & Natural Resources

Form C-104 Revised August 1/2013

	District III 1000 Rio Brazos Rd , A			Oil Conserva	Oil Conservation Division			Submit one copy to appropriate District Office					
	District IV			1220 South St. Francis Dr			☐ AMENDED R						
	1220 S St. Francis Dr. Santa Fe. NM 87505 Santa Fe. NM 87505  I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
	Operator name a	nd Address	<sup>2</sup> OGRID Number										
	PO BOX 4294 HOUSTON, TX 77210					Reason for F			iling Code/ Effective Date				
	<sup>4</sup> API Number	5 Poo	l Name					Pool Code					
	7 Property Code	HAC <sup>8</sup> Pro	BONE SPRING, NORTH			<sup>9</sup> Well l			Number				
		l		SAMANTHA 31-6 FEDERAL					111				
	II. 10 Surface Location Ut or lot no. Section Town M 31 18S		Range	Lot Idn   Feet from t	e North/South Line		eet from the	East/V	Vest line	County	7		
			31E	990'	s	4	50`	W		EDDY			
	UL or lot no. Secti	Lot Idn Feet from ti	Lot Idn   Feet from the   North/South line			East/V	Vest line	est line County					
	M 6		Range 31E	(330)	Seoposed		502	WEST		EDDY			
FFDFRAI Con		oducing Method Code	<sup>14</sup> Gas Co Da		ermit Number		29 Effective	Date	<sup>17</sup> C-1	-129 Expiration Date			
l	III. Oil and G	<u>FLOWING</u> See Transpor	N/A L L L L L L L L L L L L L L L L L L L			<u></u>					J		
	18 Transporter				orter Name	~ ************************************		***************************************		<sup>19</sup> O/G/W	***		
	OGRID and Address  239284 OCCIDENTAL ENERGY TRANSPORTATION										.,		
		IIDLAND, TX	DLAND, TX 79710					**					
	246624 DCP MIDTREAM, LP PO BOX 50020; MIDLAND, TX 79710									(,	Ž.		
										•	ā		
REQUIRED:			*********			······					2		
Subsequent C	102. "As Drille	ed" plat:		·									
Amended C10			1	RECE	IVED								
C103 for Gas	2012						gra Sta						
Tubing Detail or Exception; Logs						2012							
DirectionAL	SUTVEY IV. Well Com	oletion Dat	NMOCD A	NMOCD ARTESIA									
	21 Spud Date 22 Re		Date 012	<sup>23</sup> TD 14381	<sup>2</sup> PBTI 14290'	1	<sup>25</sup> Perforati 9075' – 14,3			<sup>26</sup> DHC, MC			
	27 Hole Size	2	28 Casing	Tubing Size	19 De	pth Set			38 Sac	ks Cement			
	17.5" 12.25" 8.75"		1	3.375"	2,170'					720			
				9.625"						1070			
				5.5"	14	14,381				3555			
	V. Well Test Data				······································	***************************************					1		
											J ,		
	31 Date New Oil 32 Gas D		ery Date	13 Test Date	34 Test Lengt		th <sup>35</sup> Tbg.		ure	36 Csg. Pressure	and the contract of		
**	07/22/2012 37 Choke Size	<sup>38</sup> Oi		07/22/2012 3* Water	24 40 Gas		<del>-                                     </del>	<u> </u>		230	-		
V T	Choke Size	hereby certify that the rules of the Oil Co		304	750					FLOWING	1		
	42 I hereby certify tha			ervation Division have	OIL CONSERVATION DIVISI				DIVISIO		1		
	been complied with a complete to the best	Verbal approval granted 10/1/2012 by											
į	Signature 100	Approved by Daniel Sanchez.											
	Printed name JENNIPER DUARTI	All regulatory requirements must be											
	Title	Approval Date. met within 30 days of approval or  Authority may be revoked.											
	REGULATORY AN E-mail Address												
: :	Jennifer_duarte@oxy												
	07/26/2013		оне. 13) 513-66	10	Review Review				riew NMOCD Rule 19.15.7.14 for				

compliance with Regulatory filing deadlines.