

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6171
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OCT 05 2012

NMOC D ARTESIA

OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-40216
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Turquoise PWU 27
8. Well Number 4H
9. OGRID Number 6137
10. Pool name or Wildcat Parkway West; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Co., LP

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location
Unit Letter M : 340 feet from the South line and 340 feet from the West line
Section 27 Township 19S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3300.5' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ☐
PULL OR ALTER ☐
DOWNHOLE (☐
Review NMOC D Rule 19.15.7.14 for compliance with Regulatory filing deadlines.

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Drilling Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 19.15.7.14 NMOC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/24/12: MIRU. Spud @ 1600 hrs.

7/24 - 7/25/12: TD 17 1/2" hole @ 330'. Notified NMOC D. RIH w/ 8 jts 13 3/8" 48# H-40, ST&C & set @ 323'. Lead w/ 425 sx Halcem-C; 14.8 ppg, Yld 1.35 cf/sx, 6.37 g/sx. Circ 96 sx to surf. WOC. ND, tst choke manifold, blinds, pipe rams to 250 psi L & 3000 psi H. Tst Hydril 250 psi L & 1500 psi H. Tst csg to 1210 psi, 30 min.

7/30 - 7/31/12: TD 12 1/4" hole @ 3509'. Notified NMOC D on csg & DV Tool. RIH w/ 79 jts 9 5/8" 40# J-55, LT&C & set @ 3490', DV Tool @ 1548'. RD. 1st Stage Lead w/ 700 sx Cl C; 12.9 ppg, Yld 1.88 cf/sx. Tail w/ 330 sx Cl C; 14.8 ppg, Yld 1.33 cf/sx. 2nd Stage Lead w/ 1300 sx Econocem HLC; 12.9 ppg, Yld 1.85 cf/sx. Tail w/ 100 sx Halcem-C; 14.8 ppg, Yld 1.35 cf/sx. Displ w/ 117 bbls FW. Circ 143 sx to surf.

8/1/12: NU BOP. Tst choke manifold, blinds, pipe rams, & valves to 250 psi L & 5000 psi H. Tst annular 250 psi L & 2500 psi H. Tst csg to 1500 psi 30 min, ok. FT 120 psi.

8/20 - 8/21/12: TD 8 3/4" hole @ 12,360'. RIH 119 jts 5 1/2" 17# P-110 BT&C & 165 jts 5 1/2" 17# P-110 LT&C & set @ 12,301'. WOC. 1st Lead w/ 715 sx Cl H; 11.8 ppg, Yld 2.53 cf/sx, 14.61 g/sx + .3% Econolite + .125#/sx Poly-EF + .6% HR-601. 2nd Lead w/ 375 sx Cl H; 12.5 ppg, Yld 1.95 cf/sx, 10.79 g/sx + .125#/sx Poly-EF + .25% HR-601. Tail w/ 1445 sx Cl H; 14.5 ppg, Yld 1.22 cf/sx, 5.36 g/sx + .5% Halad R-344 + .4% CFR-3 w/o defoamer + 1#/sx salt. WOC. ND BOP. Rlsd Rig @ 11:00 am.

Spud Date:

7/24/12 @ 1600 hrs

Rig Release Date:

8/21/12 @ 11:00 am

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Melanie Crawford

TITLE Regulatory Analyst

DATE 10/2/12

Type or print name: Melanie Crawford

E-mail address: melanie.crawford@dmn.com

PHONE: _____

For State Use Only

APPROVED BY: [Signature]

TITLE Dir. H. Spaw

DATE 10/9/12

Conditions of Approval (if any):