

Office

Revised August 1, 2011

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87401

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

RECEIVED

OCT 05 2012

NMOC D ARTESIA

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-40424

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Onyx PWU 29

8. Well Number 4H

9. OGRID Number

6137

10. Pool name or Wildcat

Scanlon Draw; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Devon Energy Production Co., LP

3. Address of Operator

333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location

Unit Letter M : 330 feet from the South line and 400 feet from the West lineSection 29 Township 19S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3312.1' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: Drilling Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/23/12: MIRU. Spud @ 03:30.

8/23 - 8/25/12: TD 17 1/2" hole @ 378'. Notified NMOCD (Dade) for spud & run csg. RIH w/ 9 jts 13 3/8" 48# H-40, ST&C & set @ 378'. Lead w/ 390 sx Halcem-C; 14.8 ppg, Yld 1.35 cf/sx, 6.37 g/sx. Displ w/ 53.5 bbls wtr, Circ 50 bbls to surf. WOC.

8/25/12: NU BOP. Tst pipe rams, blind rams, valves & choke manifold to 250 psi L & 3000 psi H 10 min, good. Tst annular 1500 psi 10 min, good.

8/26/12: Tst csg to 1200 psi, good. FT 10.0# Equivalent, HP 201.76, good.

8/28 - 8/29/12: TD 12 1/4" hole @ 3210'. Notified NMOCD (Laura). RIH w/ 72 jts 9 5/8" 40# J-55, LT&C & set @ 3210'. Lead w/ 700 sx EconoCem-HLC; 12.9 ppg, Yld 1.85 cf/sx. Tail w/ 320 sx Halcem C; 14.8 ppg, Yld 1.33 cf/sx. Circ 182 sx to surf. RD. ND BOPS. Tst rams, valves, & choke manifold to 250 psi L & 5000 psi H, good. Tst annular 250 psi L & 2500 psi H, good. Tag TOC @ 3164'.

8/30/12: Tst csg to 1500 psi, held.

9/11 - 9/12/12: TD 8 3/4" hole @ 12,120'. Notified NMOCD (Dade). RIH 151 jts 5 1/2" 17# P-110 LT&C & 128 jts 5 1/2" 17# P-110 LT&C & set @ 12,112'. Lead w/ 600 sx Econocem CI H, 11.8 ppg. Yld 2.52 cf/sx. + .3% Econolite + 1.25#/sx Poly-EF + .3% HR601. Tail w/ 1320 sx Versacem CI H; 14.5 ppg. Yld 1.22 cf/sx. Displ w/ 281.1 bbls FW.

9/13/12: NU tbg hd, PT 3500 psi. Rig Rlsd. 06:00 hrs.

Spud Date:

8/23/12 @ 03:30 hrs

Rig Release Date:

9/13/12 @ 06:00 hrs

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Melanie Crawford

TITLE

Regulatory Analyst

DATE 10/3/12

Type or print name: Melanie Crawford

E-mail address: melanie.crawford@dmv.com

PHONE:

For State Use Only

APPROVED BY:

[Signature]

TITLE

[Signature]

DATE

10/3/12

Conditions of Approval (if any):