

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Big Aristotle Battery

8. Well Number

9. OGRID Number
6137

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☒ Other

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

333 W. Sheridan, Oklahoma City, OK 73102

4. Well Location

Unit Letter B,

feet from the

line and

feet from the

line

Section 34

Township 21S

Range 31E

NMPM

Eddy,

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☒ Flare Gas

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, L. P. respectfully requests to flare the Big Aristotle Tank Battery located in Section 34, T21S, R31E, Eddy County, NM, where these two wells enter: API# 30-015-40106 & 30-015-40107.

This exception is requested for the following reasons: At the moment, pressure rating of the pipeline segments are insufficient to take all the produced gas in the area. Requesting flare permission for excess gas until alternate gas markets can be accessed or pipeline infrastructure improvements are completed. Total gas deliverability at this battery is in excess of 2MMCFD; Devon will flare only as much gas as required to avoid over-pressuring the pipeline.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Judy A. Barnett TITLE: Regulatory Specialist DATE: 10/4/12

Type or print name: Judy A. Barnett E-mail address: Judith.Barnett@dvn.com PHONE: 405-228-8699

For State Use Only

APPROVED BY: Dr. H. Spewison TITLE: Dist. H. Spewison DATE: 10/11/12
Conditions of Approval (if any):

District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011
Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(Sec Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Devon Energy Production Company, L. P.,
whose address is 333 W. Sheridan, Oklahoma City, Oklahoma 73102,
hereby requests an exception to Rule 19.15.18.12 for additional 60 days or until
_____, Yr _____, for the following described tank battery (or LACT):
Name of Lease Big Aristotle 27 State Name of Pool LOST TANK DELAWARE
Location of Battery: Unit Letter B Section 34 Township 21S Range 31E
Number of wells producing into battery 2
- B. Based upon oil production of 1800 barrels per day, the estimated * volume
of gas to be flared is 2000 MCF; Value _____ per day.
- C. Name and location of nearest gas gathering facility:

- D. Distance _____ Estimated cost of connection _____
- E. This exception is requested for the following reasons: At the moment, pressure rating of the pipeline segments are insufficient to take all the produced gas in the area. Requesting flare permission for excess gas until alternate gas markets can be accessed or pipeline infrastructure improvements are completed. Total gas deliverability at this battery is in excess of 2MMCFD. Devon will flare only as much gas as required to avoid over-pressuring the pipeline.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Judy A. Barnett

Printed Name & Title

Judy A. Barnett, Regulatory Specialist

E-mail Address

Judith.Barnett@dvn.com

Date 10/4/12 Telephone No. 405.228.8699

OIL CONSERVATION DIVISION

Approved Until Dec 31st 2012

By Kevin R. Dade

Title Asst. Supervisor

Date 10/11/12

* Gas-Oil ratio test may be required to verify estimated gas volume.