Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103		
<u>District I</u> ~ (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011		
1625 N. French Dr., Hobbs, NM 88240 District II (575) 748-1283		WELL API NO.		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease		
District III ~ (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE S FEE		
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Big Aristotle Battery		
PROPOSALS.)		8. Well Number		
1. Type of Well: Oil Well	Gas Well 🛛 Other			
Name of Operator Devon Energy Production Compa	ny I D	9. OGRID Number 6137		
3. Address of Operator	ПУ, С.1.	10. Pool name or Wildcat		
333 W. Sheridan. Oklahoma City,	OK 73102			
4. Well Location		And the second s		
Unit LetterB,	feet from the line and feet from the	line		
Section 34	Township 21S Range 31E	NMPM Eddy, County		
	11. Elevation (Show whether DR, RKB, RT, GR, etc.			
	11. Lievation (Snow whether DR, RRB, RI, GR, etc.)) GL		
12 Chaok	Appropriate Poy to Indicate Nature of Natice	Romant on Other Date		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	ITENTION TO: SUB	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRI			
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING/CEMENT	L ÌOB 🖳		
DOWNHOLE COMMINGLE []				
OTHER: Stare Gas OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
Devon Energy Production Company, L. P. respectfully requests to flare the Big Aristotle Tank Battery located in Section 34, T21S, R31E				
Eddy County, NM, where these two wells enter: API# 30-015-40106 & 30-015-40107.				
This exception is requested for the following reasons: At the moment, pressure rating of the pipeline segments are				
	ed gas in the area. Requesting flare permission for			
can be accessed or pipeline infrastructure improvements are completed. Total gas deliverability at this battery is in excess				
of 2MMCFD; Devon will flare only as much gas as required to avoid over-pressuring the pipeline.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE S	TITLE: Regulatory Specialist DAT	E:10/4/12		
Type or print name: Judy A. Barnett E-mail address: Judith.Barnett@dvn.com PHONE: 405-228-8699				
For State Use Only				
APPROVED BY DOLL TITLE DIST HOPEWIST DATE 10/11/12 Conditions of Approval (if any):				
Conditions of Approval (if any):				
• •				

District I 1625 N French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

Management of the same of the	(See Rule 19.15.18.12 NMA)	C and Rule 19.15.7.37 NMAC)	
A.	ApplicantDevon Energy Production Com	apany, L. P,	
	whose address is _333 W. Sheridan, Oklahoma City, Oklahoma 73102,		
	hereby requests an exception to Rule 19.15.	18.12 foradditional 60days or until	
		for the following described tank battery (or LACT):	
		Name of Pool LOST TANK DELAWARE	
	Location of Battery: Unit Letter B S	section 34 Township 218 Range 31E	
	Number of wells producing into battery	2	
B.	Based upon oil production of1800_	barrels per day, the estimated * volume	
	of gas to be flared is	MCF; Value per day.	
C.	Name and location of nearest gas gathering facility:		
		MINE (MINE) (No could a MINISTA MINISTANCE COUNTY COUNTY (MINISTANCE AND A MINISTANCE AND AND A MINISTANCE A	
D.	DistanceEstimated c	ost of connection	
alterna deliver	nts are insufficient to take all the produced gas te gas markets can be accessed or pipeline inf	reasons: At the moment, pressure rating of the pipeline in the area. Requesting flare permission for excess gas until rastructure improvements are completed. Total gas D: Devon will flare only as much gas as required to avoid	
OPERATOR		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Approved Until bec 315 2012	
Signalure	Jus Sum	By Reurs & Dud	
Printed Name Judy A. Barne	& Title ett, Regulatory Specialist	Title DST A Spewist	
E-mail Addres Judith.Barnett		Date 10/11/12	
Date 10/4/12	Telephone No.405.228.8699		

Gas-Oil ratio test may be required to verify estimated gas volume.