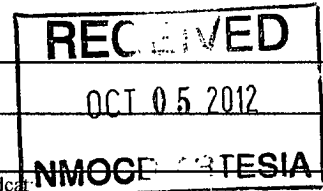


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							1. WELL API NO. 30-015-40489			
4 Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17.13.K NMAC)							2 Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
							3. State Oil & Gas Lease No			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							5. Lease Name or Unit Agreement Name MCNATT VANDERGRIF 14 P			
							6. Well Number: #2			
8. Name of Operator: LIME ROCK RESOURCES II-A, L.P.							9. OGRID: 277558			
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401							11 Pool name or Wildcat Atoka, Glorieta-Yeso (3250)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	14	18-S	26-E		990	South	880	East	Eddy
BH:										
13 Date Spudded 9/15/12	14. Date T.D. Reached 9/22/12	15. Date Drilling Rig Released 9/23/12		16. Date Completed (Ready to Produce) 10/2/12		17. Elevations (DF and RKB, RT, GR, etc.): 3309' GR				
18. Total Measured Depth of Well 4300'		19 Plug Back Measured Depth 4263'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron				
22. Producing Interval(s), of this completion - Top, Bottom, Name 2870'-3170'-Upper Yeso, 3210'-3560'- Upper Yeso, 3610'-3855' - Middle Yeso, 3900'-4209' - Lower Yeso										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24# J-55		536'		12-1/4"		180 sx Thix & 400 "C"		0'
5-1/2"		17# J-55		4293'		7-7/8"		100 sx Thix & 250 poz		0'
								+ 750 sx C		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
						2-7/8"	4152'			
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
Upper Yeso: 2870'-3170', 38 holes						DEPTH INTERVAL				
Upper Yeso: 3210'-3560', 35 holes						AMOUNT AND KIND MATERIAL USED				
Middle Yeso: 3610'-3855', 35 holes						2870'-3170'				
Lower Yeso: 3900'-4209', 41 holes						2814 gals 7.5% HCL; fraced w/80,524# 16/30 & 30,950# 16/30 siber Prop sand in X-linked gel				
						3210'-3560'				
						4000 gals 7.5% HCL; fraced w/81,2402# 16/30 & 15,651# 16/30 Siber prop sand in X-linked gel				
						3610'-3855'				
						2000 gals 7.5% HCL; fraced w/49,502# 16/30 & 13.354# 16/30 Siber prop sand in X-linked gel				
28. PRODUCTION						3900'-4209'				
s						2000 gals 7.5% HCL, fraced w/66,808# 16/30 Brady & 15,931# 16/30 siber prop sand in X-linked gel				
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping				
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold							30. Test Witnessed By: Jerry Smith			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude					Longitude			NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Mike Pippin</i>			Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 10/2/12			
E-mail Address: mike@pippinllc.com										



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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -