District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

Form C-104 Revised August 1, 2011

State of New Mexico

Energy, Minerals & Natural Resources

811 S. First St., <u>District III</u> 1000 R10 Brazos					l Conservation	Submit one copy to appropriate District Office							
District IV 1220 S. St. France	,		7505		20 South St. Santa Fe, N		r.				AME	ENDED REPOR	
	I.	REQUE			LOWABLE		ГНО			TRAN	SPO:	RT	
¹ Operator na Devon Energ			² OGRID Number										
333 W. Sheri Oklahoma Ci	idan Aven	ıue	•					³ Reason for	Filing (6137 Code/ Eff	- fective	Date	
⁴ API Numbe	⁵ Pool			NW 6 Pool Code									
30 - 015-38				Delaware	South			96757 9 Well Number					
⁷ Property Co 300635		erty Nan	ne 	Cotton Dra	w Unit				160H				
II. 10 Sur		cation Township	Range	T at Idn	Teast from the	n the North/South line North		Foot from the	Fac	st/West li	- T	County	
C C	2	25S	31E	LUt Iun	200			2160	Eas	West	ne	Eddy	
11 Do4		7 - 2422		<u></u>		<u> </u>							
" Bot UL or lot no.		le Locatio Township		Lot Idn	Feet from the	North/South line		Feet from the	East/West lin		ne County		
N	2	25S	31E		176	South		1976	1	West		Eddy	
¹² Lse Code		cing Method Code	14 Gas Connection		¹⁵ C-129 Pern	nit Number 16 (C-129 Effective	Date 17 C-		129 Expiration Date		
III Oil s	L									<u> </u>	_		
18 Transport		Gas Transporters Transporter Name									²⁰ O/G/W		
OGRID	_	and Address											
007440			* 3200 A	- - .	Chevron					-	O		
			2000 Sa	am Houston South, Ste 400, Houston, TX 77042-3611 DCP Midstream P.O. Box 50020, Midland, TX 79710-0020 RECEIVED OCT 0 9 2012		。 學達為學夫人的 15年 - 15月 - 15日 -							
9171		DCP Midstream									G		
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h ,			ОСТ					0 9 2012			The state of the s		
						NMOOD						28 1 2 20 12 10 10 10 10 10 10 10 10 10 10 10 10 10	
				NMOCD ARTESIA									
IV. Well	Comple	etion Data	l .				-	-	-				
²¹ Spud Dat		22 Ready Date			²³ TD		²⁴ PBTD		²⁵ Perforations 8470-12702'		²⁶ DI	HC, MC	
2/6/2012	le Size	5T 5/2		#/2 12,739' ig & Tubing Size		12,708' 29 Depth Se			02 ²	³⁰ Sacks Cement			
	1/2"			g & Tubin 13-3/8"	ig Size	768'		et		750			
1,	1/2"					700				730			
12-	1/4"	9-5.				43	4372'				1300		
8-3/4"				5-1/2"	12,711						2735		
· · · · · · · · · · · · · · · · · · ·			2.	-7/8" tbg	3" tbg			-				. %	
V. Well		a				·			As.				
31 Date New Oil 32 G		Gas Deliver	Gas Delivery Date		Test Date	³⁴ Test Lengt		h 35 Th	g. Pressure		³⁶ C	Csg. Pressure	
³⁷ Choke Siz	ze	³⁸ Oil		39	⁹ Water	⁴⁰ Ga			_		41 7	Test Method	
42 I hereby cert	ify that the	- rules of the	Oil Cor	eservation	Division have			OIL CONSERV	VATIO	L N DIVISI		<u> </u>	
been complied	with and the	hat the infor	mation gi	given above				- 0	\mathcal{A}	., 22,	011		
complete to the Signature:	best of in	.\ () .	,	1	1	Approved by:		- Marian					
Printed name:	-atu	TYL	Inc.	<u>s)</u>		Title: 🔼 -	.	1,00	JV 14 • • •	100 40		 	
Patti Riechers			Nest 11 18 eologist										
Title: Sr. Staff Opera	1		Approval Date: /0/10/2017										
E-mail Address Patti.riechers@			_			_	_		7				
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Date: Phone: 405-228-4248					 -	Provido	1) 0	PT whi	m	ansa	رلازة	ahlo)	