Notice of Intent

✓ Subsequent Report

determined that the site is ready for final inspection)

UNITED STATES OCT 10 2012 DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** **OCD Artesia**

FORM APPROVED OMB No 1004-0137 Expires October 31, 2014

Water Shut-Off

✓ Other Completion Report

Well Integrity

5 Lease Serial No

Production (Start/Resume)

Reclamation

Recomplete

NMNM 042626; BHL NM 0503 6 If Indian, Allottee or Tribe Name

NMOCD ABITEM NOTICES AND REPORTS ON WELLS

Acidize

Alter Casing

Casing Repair

Do not use this form for proposals to drill or to re-enter an

apandoned Well. Use Fo	orm 3160-3 (APD) for such proposals.		
SUBMIT IN TRIPLICATE – Other instructions on page 2.		7 If Unit of CA/Agreement, Name and/or No	
I Type of Well ☑ Oil Well ☐ Gas Well ☐ Other		8 Well Name and No. COTTON DRAW 11 FED COM 1H	
2 Name of Operator Devon Energy Production Company, L.P.		9 API Well No 30-015-39729	
3a Address 333 W Shendan Avenue Oklahoma City, Oklahoma 73102	3b Phone No (include area code) 405-235-3611	10 Field and Pool or Exploratory Area COTTON DRAW; DELAWARE SOUTH	
4 Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 11 T25S R31E, SHL 330 FSL & 660 FEL UNIT P, BHL 387 FNL & 791 FEL UNIT A		11 County or Parish, State EDDY COUNTY, NM	
12 CHECK THE	APPROPRIATE BOX(ES) TO INDICATE NATURE OF N	OTICE, REPORT OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		

Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Plug Back Water Disposal Convert to Injection 13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

Deepen

Fracture Treat

New Construction

4/3/12 - 4/7/12 - MIRU Key WSU - MIRU Key Rev unit, ND & test BOP. RIH w/ bit & tbg, tag @ 12,648', drilled out cmt & CHC; tested csg to 3,000 psi. POOH w/ tbg, MIRU WL, RIH w/CBL, TOC @ 3,300'. POOH & RD WL, MU & RIH w/ perf guns. 4/9/12 - 6/1/12 - Perf interval from 8.382' - 12.736' w/180 holes. MIRU BHI. Frac 6 stages w/ 1.392,700# 20/40 WS, 56.500# 100 mesh WS, 9.000 gals 5.1 -

7.5% HCL & 418,720# Super LC, 20/40. FL w/1,463 bbls slick water. RD WL & BHI. RU flow back manifold, SWI.

6/25/12 - 7/2/12 - MIRU Key WSU #6003 & Rev. Unit, ND Frac valve & sleeve, NU & test BOP, RIH w/ 2-7/8" tbg, DO & CHC to PBTD @ 12,637'. CHC. POOH w/tbg. MU & RIH w/pumps & tbg, set btm of sub pump assy @ 7,673' & intake @ 7,644'. POOH w/ tbg, ND annular & BOP, NU WH, Test connections, RDMO WSU & Release rig. TOP.

> 12Dade 10/11/12 coepted for recent

RECLAMATION DUE 13-13

		реш	
14 I hereby certify that the foregoing is true and correct Name (Pri	nted/Typed)		
DAVID H. COOK	Title REGULATORY SPECIAL	IST	
Signature /	Date 09/20/2012	CUEPTED FOR RECO	ORD
THIS SPAC	E FOR FEDERAL OR STATE OFFICE		
Approved by		OCT 7 2012	
	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice of that the applicant holds legal or equitable title to those rights in the su entitle the applicant to conduct operations thereon.		DUDATIONE LAND MANAGEM	ENT
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make fictitious or fraudulent statements or representations as to any matter	it a crime for any person knowingly and willfully to make within its jurisdiction	- DUMMIN	,
(Instructions on page 2)			