

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OCT 02 2012
NMOC ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
 Oil Well Gas Well Other

2 Name of Operator **BOPCO, L. P.**

3a Address **P. O. Box 2760, Midland, TX 79702** 3b. Phone No (include area code) **432-683-2277**

4. Location of Well-(Footage, Sec., T, R, M, or Survey Description)
**SHL; NWNW, UL D, 925' FNL, 1110' FWL, Sec 23, T24S-R30E, Lat N32.207986, Long W103.856206
 BHL; 470' FNL, 865' FWL, Sec. 25, T24S-R30E, Lat N32.194731, Long W103.840031**

5 Lease Serial No.
NM O30452
 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Poker Lake Unit NMNM 71016X

8. Well Name and No.
Poker Lake Unit #341H

9 API Well No.
30-015-39486

10 Field and Pool, or Exploratory Area
Poker Lake South (Delaware)

11. County or Parish, State
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 06/20/2012. Drill 17-1/2" hole to 980'. Ran 24 jts 13-3/8", 54.5#, J-55H, STC set at 980'. Pump 20 bbls FW preflush w/ green dye followed by Lead 750 sks (233 bbls) Class C Cement + additives (13.5 ppg, 1.74 cu ft/sk), followed by Tail 300 sks (89 bbls) Class C + additives (13.7 ppg, 1.68 cu ft/sk). Displace with 142 bbls BW. Land plug with final circ 380 psi and pressure up to 885 psi-floats held. Circ 465 sks (145 bbls) to half pit. Test 13-5/8" choke manifold, chokes, kill lines, Kelly cocks, Kelly safety valves and floor valves and annular to 250 psi low/2,000 psi high. Test casing and blind rams to 1,500 psi. WOC 26.25 hrs. Drill 12-1/4" hole to 4,058'. Ran a total of 99 jts of 9-5/8", 40#, J-55, LTC, set at 4,054'. 1st Intermediate casing Pump 20 bbls FW preflush w/ green dye followed by Lead 1,200 sks (412 bbls) 35/65 Class C Cement + additives (12.9 ppg, 1.92 cu ft/sk). Pump 250 sks (59 bbls) Class C + additives (14.8 ppg, 1.32 cu ft/sk). Displace with 301.5 bbls FW. Land plug with 1,200 psi and pressure up to 1,700 psi-float held. Circ 393 sks (135 bbls) cement to half frac pit. Flush well head and BOP with 50 bbls brine-good returns. Test 13-5/8" rams, choke manifold, lines, valves, chokes, kill lines, Kelly cocks, Kelly safety valves and floor valves to 250 psi low/3,000 psi high. Test Annular to 250 psi low/2,500 psi high. Test blind rams and casing to 1,500 psi-good test. WOC 19.25 hrs. Drill 8-3/4" hole to 7,954'. Ran a total of 177 jts 7", 26#, N-80 and LTC set at 7,955'. 2nd Intermediate casing stage 1 pump 20 bbls FW spacer w/ red dye followed by Lead 185 sks (89 bbls) Tuned Light + additives (10.2 ppg, 2.70 cu ft/sk), followed by Tail 155 sks (46 bbls) VersaCem-PBSH2 + additives (13.0 ppg, 1.67 cu ft/sk). Displace with 300 bbls 8.6 ppg FW followed by 185 bbls 8.6 ppg drilling fluid. Land plug with 555 psi and pressure up to 1,070 psi-floats held. Drop DV tool bomb and open DV tool with 450 psi. Circ 20 bbls red dye and 35 bbls (75 sks) cement to half frac pit. Stage 2 pump 20 bbls FW w/ red dye preflush followed by 80 bbls FW, followed by Lead 100 sks (48 bbls) Tuned Light + additives (10.2 ppg, 2.7 cu ft/sk), followed by Tail 100 sks (24 bbls) of Halcem - C + additives (14.8 ppg, 1.33 cu ft/sk). Displace with 191 bbls 8.6 ppg FW.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Katy Holster

Accepted for record
 Title Administrative Assistant

Signature

KHASTER

Date

08/31/2012

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

SEP 29 2012

Office

J. Bus
 BUREAU OF LAND MANAGEMENT
 DEPARTMENT OF THE INTERIOR

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

*DVT @ ?
 Liner Tap @ ?*

pm

PLU #341H Drlg Ops Sundry

Land plug and close DV tool with 445 psi and pressure up to 1,850 psi-floats held . Circ 20 bbls red dye to surface. Test 13-5/8" rams, choke manifold, lines, valves, chokes, kill lines, Kelly cocks, Kelly safety valves and floor valves to 250 psi low/3,000 psi high. Test Annular to 250 psi low/2,500 psi high. Test 7" casing to 1,750 psi-good test. WOC 22 hrs. Drill 6-1/8" hole to a depth of 15,751' (7,919' TVD). Ran 122 jts 4-1/2", 11.6#, HCP-110 and LTC, 10 jts 4-1/2", 11.6#, HCP-110 and BTC and 18 Baker Frac Point packer and sleeve assemblies. Test tubing head to 2,500 psi-good test. Rig released 07/31/2012.