

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-40496
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD (Order SWD-1339)		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Trek Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 10159 E. 11 th St., Ste. 401 Tulsa, OK 74128-3028		7. Lease Name or Unit Agreement Name Pearl
4. Well Location O 800 South 2,475 East Unit Letter _____ feet from the _____ line and _____ feet from the _____ line Section 34 Township 23-S Range 28-E NMPM Eddy County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,031' GR		9. OGRID Number 255281
		10. Pool name or Wildcat Delaware SWD (96802)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19 15.7.14 NMAC. For Multiple Completions. Attach wellbore diagram of proposed completion or recompletion

9-20-2012 Drilled 11" hole, with brine based mud, to 3355'. Circulated clean and pulled 11" OD bit from well. Lowered 77 joints of new 8-5/8" OD long casing (41 jts of 32 ppf, J-55 & K55, LT&C and 36 jts of 24 ppf, J-55, ST&C) and set at 3355'. By Baker Hughes, cemented long casing in the following order: 865 sacks of light class "C" cement (13.0 ppg, yield 1.66 cu. ft. per sack) and 370 sacks of class "C" cement (14.8 ppg, yield 1.34 cu. ft. per sack). Observed full returns throughout cementing operations. Circulated 135 sacks of cement to surface. Waited on cement to set.

9-21-2012 Cut off excess casing and removed BOP. Installed casing spool and set casing in slips. Installed BOP on casing spool. Lowered 7-7/8" OD bit down casing. After total cement waiting time of 18 hours, pressure tested casing and BOP to 1500 psi for 30 minutes. Pressure held. Commenced drilling cement from inside of long casing with clean brine, then began drilling formation at 3355'.

9-23-2012 Drilled 7-7/8" open hole from 3355' to total depth of 4900', with brine. Circulated hole clean and pulled 7-7/8" OD bit from well. Trucked drilling mud and cuttings to R360-CRI disposal facility. Removed BOP and installed blind flange over casing spool.

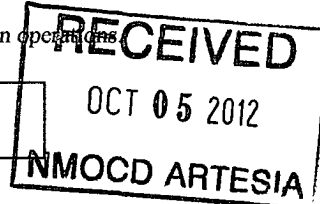
9-24-2012 Released drilling rig at 5:00 am, MDT. Prepared to move rig off of location and commence completion operations.

Spud Date.

9-13-2012

Rig Release Date:

9-24-2012



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brad D. Burks TITLE General Manager DATE 9-28-2012
Type or print name Brad D. Burks E-mail address office@bkxcorp.com PHONE: 918-582-3855 (x101)

For State Use Only

APPROVED BY: [Signature] TITLE Dist. II Supervisor DATE 10/16/12
Conditions of Approval (if any):