

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM82902
2. Name of Operator YATES PETROLEUM CORPORATION		6. If Indian, Allottee or Tribe Name
Contact: TINA HUERTA E-Mail: tinah@yatespetroleum.com		7. If Unit or CA/Agreement, Name and/or No NMNM127354
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No (include area code) Ph: 575-748-4168 Fx: 575-748-4585	8. Well Name and No DOMINO AOJ FEDERAL COM 10H
4. Location of Well (Footage, Sec., T, R, M., or Survey Description) Sec 8 T19S R31E NWSW Lot L 2080FSL 330FWL		9. API Well No 30-015-38385-00-S1
		10. Field and Pool, or Exploratory HACKBERRY
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/13/12 - NU BOP for workover operations. POOH with tubing. Latched onto 2" coil fish at 8454'. Did not pull free.

5/14/12 - Pumped down tubing, took 20 bbls to load. Could not get to fish.

5/15/12 - Pumped 60 bbls down 5-1/2" casing, did not load up.

5/16/12 - Milled down to 8446', good.

5/17/12 - Displace hole with water. Hung up at 9739', tight spot. Pulled free, no drag.

5/18/12 - Could not get into fish at 8442'.

5/20/12 - Could not get past 8743'.

5/21/12 - RIH to 9606'. Pumped down ball 3/4 BPM.

5/22/12 - RIH to top of fish at 5454', could not get in. RIH to with freepoint tool to 8475',

could not go in any further. RIH with new freepoint tool to 9526', shows to be free there. RIH with cutter to 8750'. Hung up there. Cut 2" coil.

LRD Date 10/17/12
Accepted for record
NM/OCD

accept for record
09/18/2012 PRL

14. I hereby certify that the foregoing is true and correct.		Electronic Submission #141812 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by BEVERLY WEATHERFORD on 07/11/2012 (12BMW0202SE)	
Name (Printed/Typed)	TINA HUERTA	Title	REG REPORTING SUPERVISOR
Signature	(Electronic Submission)	Date	06/28/2012
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		ACCEPTED FOR RECORD	
Approved By		Title	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction		BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	

Additional data for EC transaction #141812 that would not fit on the form

32. Additional remarks, continued

5/23/12 - Latched onto fish at 8500'. Tried to work loose, did not. Circulated down tubing, 50 bbls to break circulation. Circulated for 1-1/2 hrs, still would not come free.

5/24/12 - Tagged 2" coil at 8784'. Cut and laid down approx 515' 2" coil. New 2" coil top of fish at 9610'.

5/28/12 - Set RBP at 650'. ND BOP. Released RBP.

5/29/12 - Pumped 110 bbls and break circulation. Circulated gas out. Circulated and washed down to 10,011'. Circulated clean.

5/30/12 - Tagged at 10,021'. Pumped 50 bbls and break circulation. Washed and circulated down to 10,167', hit solid. Circulated for 2 hrs.

5/31/12 - Latched onto motor assembly at 10,167'. Pumped 110 bbls down tubing. Did not circulate.

6/3/12 - RIH to 10,187'. Pumped 200 bbls to break circulation. Drilled out frac plugs at 10,187' and 11,767' and circulated clean.

6/4/12 - Tagged at 10,870'. Took 75 bbls to break circulation. Drilled out frac plug at 11,347' and circulated clean. Washed down to 11,501', circulated clean.

6/5/12 - RIH to 11,524'. 200 bbls to break circulation. Drilled out frac plugs at 11,927' and 12,507' and washed down to 12,748'.

6/6/12 - Washed sand down past bottom perf at 13,079' and circulated clean.

6/7/12 - Set 2-7/8" 6.4# J-55 tubing at 8341'. ND BOP.

6/10/12 - Turned well over to production.