Form 5.60-5 (August 2007),

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS	NMLC067132
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.	6 If Indian, Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.				6 If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7 If Unit or CA/Agreement, Name and/or No			
1. Type of Well					8. Well Name and No.		
Oil Well 🗖 Gas Well 📋 Oth					EMPIRE A COM	1	
2. Name of Operator Contact PAULA BRUNSON CIMAREX ENERGY COMPANY OF C@-Mail pbrunson@cimarex com				9 API Well No 30-015-23266-00-S1			
3a. Address 600 NORTH MARIENFELD STREET SUITE 600 MIDLAND, TX 79701 3b. Phone No (include area of Ph.: 432-571-7848)				ode)	10 Field and Pool, or W C ATOKA	Exploratory	
4 Location of Well (Footage, Sec., 7	., R., M., or Survey Descriptio	n)			11 County or Parish,	and State	
Sec 27 T18S R29E NENW 660FNL 1980FWL				EDDY COUNTY, NM			
	•					-	
12. CHECK APPI	RÖPRIATE BOX(ES) T	O INDICATE	NATURE O	F NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
Notice of Intent	Acidize	Dee:	en	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
	Alter Casing	Frac	ture Treat	☐ Reclama	ation	☐ Well Integrity	
Subsequent Report Subsequent Re	Casing Repair	□ New	Construction	☐ Recomp	lete	Other	
Final Abandonment Notice	Change Plans	Plug	and Abandon	☐ Tempor	arily Abandon	-	
	☐ Convert to Injection		Back	□ Water D	Disposal		
13. Describe Proposed or Completed Oplif the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for following the stream of the site is ready for following the stream of the site is ready for following the site is ready for fo	ally or recomplete horizontally, will be performed or provided toperations. If the operation repandonment Notices shall be friend inspection.) Set plug @ 11100?. Durally of the complete of	give subsurface e the Bond No. or sesults in a multipliced only after all mp 3 sx cmt 3 for on top of pl -52, 2% salt to t, 55 holes. blend HCI.	locations and me file with BLM/le completion or requirements, inc. 5? on top of pug. Abandon of squeeze. Sland of the for recomposition of the forest for recomposition of the forest f	asured and true versions and true versions. Required surecompletion in a cluding reclamation of the properties of the pr	RIH W/ ested ROC NMOC	nent markers and zones. e filed within 30 days 50-4 shall be filed once	
Committee	Electronic Submission # For CIMAREX ENI d to AFMSS for processin	ERGY COMPA	IY OF CO, ser WEATHERFO	nt to the Carlsb ORD on 07/12/20	ad [*] 112 (12BMW0285SE)		
Name (Printed/Typed) PAULA B	KUNSUN		Title REGI	ULATORY AN	ALYSI		
Signature (Electronic S	Submission)		Date 07/11	1/2012			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
ACCEPT		•	JAMES	A AMOS	•		
Approved By	Lum Lud		Title SUPERVISOR EPS Date 10/11/2012				

This space for federal or state office use					
Approved By ACCEPTED		JAMES A AMOS TitleSUPERVISOR EPS			
	August 1997 and 1997	1			

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Additional data for EC transaction #142773 that would not fit on the form

32. Additional remarks, continued

2/10/10 RIH w/ 4-1/2? CIBP. Set plug @ 7700? Set retainer @ 7500?. POOH.

2/12/10 Mixed and pumped 300 sx Class H squeeze job cmt containing 1% FL-62, 1/10% FL-52 & 5% salt. Displaced w/ 28 bbl FW. POOH. Abandon perfs @ 7646-7664 & 7713-7731.

2/15/10 Drilled 5? of cmt from 7496 to cmt retainer @ 7500? Drilled on retainer 6 hrs.

2/16/10 Resumed drlg retainer and cmt to CIBP @ 7700.

2/17/10 Drilled CIBP to PBTD @ 7999?. Loggers TD @ 7998?. TOC @ 6394?.

2/18/10 RIW w/ 3-1/8? perf guns. Perf Bone Springs intervals 7833-7840 18? 55 holes 7742-7762 20? 61 holes 7690-7704 14? 43 holes 7642-7664 22? 67 holes

2/19/10 Acidized BS perfs 7822-7840 w/ 1800 gal 15% NEFE DI HCI.