Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 June 19, 2008	
- <u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natur	rai Resources	WELL API NO.	
District II	OIL CONSERVATION	DIVISION	30-015-37696	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fran	1	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87	i	STATE FEE 6. State Oil & Gas Lease No.	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 c, 1 tivi c /	505	6. State Off & Gas Lease No.	
87505	TICEC AND DEPORTS ON WELLS		7. Lanca Nama an Hait Admanment Nama	
(DO NOT USE THIS FORM FOR PROI	TICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLU LICATION FOR PERMIT" (FORM C-101) FO	JG BACK TO A	7. Lease Name or Unit Agreement Name SEDONA	
1. Type of Well: Oil Well	Gas Well Other		8. Well Number #1	
2. Name of Operator			9. OGRID Number 281994	
LRE OPERATING, LLC.			1000	
3. Address of Operator c/o Mike Pippin LLC, 3104 N. S	ullivan, Farmington, NM 87401		10. Pool name or Wildcat: Artesia, Glorieta-Yeso (96830) Red Lake, Queen-Grayburg-San Andres (51300)	
4. Well Location				
Unit Letter_P	990 feet from the <u>SOUTH</u>	line and <u>330</u>	feet from theEASTline	
Section 21	Township 17-S		NMPM Eddy County	
	11. Elevation (Show whether DR, 3639' GL	RKB, RT, GR, etc.)		
NOTICE OF PERFORM REMEDIAL WORK TEMPORARILY ABANDON DOWNHOLE COMMINGLE OTHER: Recomplete From 13. Describe proposed or continuous proposed or continuous proposed or continuous proposed propos	CHANGE PLANS MULTIPLE COMPL Ceso to San Andres Completed operations. (Clearly state all p	SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT OTHER: pertinent details, and	SEQUENT REPORT OF: ALTERING CASING LING OPNS. PAND A JOB give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
LRE Operating would like to recomplete this Yeso well to the San Andres as follows: MIRUSU. TOH w/all production equipment. Set 5-1/2" RBP @ ~2650'. (Existing Yeso perfs @ 3394'-3502'). Perf middle San Andres @ ~2296'-2570'w/~36 holes. Treat new perfs w/~2000 gal 7.5% NEFE acid & frac w/~88,500# 16/30 sand in 20# X-liked gel. CO after frac to RBP @ ~2650'. Land 2-7/8" 6.5# J-55 tbg @ ~2195'. Run pump & rods. Release workover rig & complete as a single San Andres oil well w/Yeso perfs TA below RBP.				
Spud Date: 10/2/10		Release Date:	10/12/10	
I hereby certify that the information	on above is true and complete to the be	est of my knowledge	and belief.	
SIGNATURE Mi	TITLE Petrole	eum Engineer - Ager	nt DATE 10/11/12	
Type or print name Mike Pipp	in E-mail address:	mike@pippinlle	c.com PHONE: <u>505-327-4573</u>	
For State Use Only				
APPROVED BY: Conditions of Approval (if any):	111LE <u>) 151</u>	N Sepewi	DATE/0/77/12	
considering of repproved (if ully).			/	

RECEIVED

OCT 1 2 2012

NMOCD ARTESIA



Proposed Recompletion to Middle San Andres AFE W12099

Sedona State #1 Sec 21-17S-28E (P) 990' FSL, 330' FEL Elevation – 3639' API # 30-015-37696 Eddy County, NM

8-5/8", 24#, J-55, ST&C Casing @ 433'. Circ 197 sx to Pit.

GEOLOGY		
Zone	Тор	
7 Rivers	644'	
Queen	1,201'	
Grayburg	1,671'	
San Andres	1,943'	
Glorieta	3,332'	
Yeso	3,450'	

2-7/8"; 6.5#, J-55Tubing @ 2,195'

SURVEYS			
<u>Degrees</u>	<u>Depth</u>		
1/2°	445'		
3/4°	1010'		
3/4°	1,516'		
1°	1,991'		
1-1/4°	2,496'		
1-1/4°	3,000'		
1-1/2°	3,506'		

Proposed MSA Pay Interval: 2,296' - 2,570' (1spf -36 Holes)

Retrievable Bridge Plug @ 2650'

Perfs: 3,394' - 3,502' (2 SPF - 56 holes)

Stim Info: 3500 gal 15% NEFE; Frac w/ x-link gel + 99,795# 16/30Ottawa + 58,473# 16/30 SiberProp (11/13/10)

PBTD @ 3,583'

5-1/2"; 17#; J-55; LT&C Casing @ 3,626'. Circ 129 sx to pit. (10/13/2010).

TD @ 3,641'