Office	ate of New Mexico	Form C-103
<u>District 1</u> – (575) 393-6161 Energy, Mi 1625 N French Dr , Hobbs, NM 88240	nerals and Natural Resources	Revised August 1, 2011 WELL API NO.
District II (575) 749 1292	SERVATION DIVISION	(50015-585)
District III – (505) 334-6178 1220	South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
District IV – (505) 476-3460 1220 S St. Francis Dr., Santa Fe, NM	ınta Fe, NM 87505	6. State Oil & Gas Lease No.
87505		LG-2041
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Anthill AAK State Com.
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 3H
2. Name of Operator YATES PETROLEUM CORPORATION		9. OGRID Number 25575
3. Address of Operator		10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210		Wildcat Bone Spring
4. Well Location Unit Letter P: 560 feet from the South line and 330 feet from the East line		
Section 2 Township 20S Range 29E NMPM Eddy County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3297' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
OTHER:	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Yates Petroleum Corporation wish to amend the production casing program to read that 8 /3/4" hole will be drilled and 5 1/2" casing will		
will run to 6446'. At this point the hole will reduced to 8 1/2" and 5 1/2" casing will be run to a TD of 10,586' MD and 6064'TVD.		
Thank you.		
MOCD ARTESIA		
		2EP 2 8 2012
		UECEIVED
		RECEIVED
Spud Date: ASAP	Rig Release Date:	
	Tag resource Button	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATIVE AND		
SIGNATURE TITLE Land Regulatory agent DATE 9/15/2012		
Type or print name	E-mail address:	PHONE:
For State Use Only	A TR	_ / /
APPROVED BY: Conditions of Approval (if any):	TITLE DIST HELPERS	(1) DATE 10/17/12