Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161	nergy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr. Hopp (80 VED)		WELL API NO. 30-015-39592
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 3β4-6178 SEP 2.6 2012	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 384-6178 SEP 2,6 2012 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV – (505) 476-3460 CO, ARTESI	Santa Fe, NM 87505	6. State Oil & Gas Lease No. E-1285
87505 SUNDRY NOTICES A	ND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR USE "APPLICATION PROPOSALS)	DORILL OR TO DEEPEN OR PLUG BACK TO A	FEATHERSTONE STATE E
1. Type of Well: Oil Well Gas Well Other		8. Well Number 6
Name of Operator ALAMO PERMIAN RESOURCES LLC		9. OGRID Number 274841
3. Address of Operator 415 W. WALL ST., SUITE 500 MIDLAND, TX 79701		10. Pool name or Wildcat ARTESIA; Queen-Grayburg-San Andres
4. Well Location		
Unit Letter F: 2310 feet from the N line and 2135 feet from the W line		
Section <u>2</u>	Township <u>18S</u> Range	28E NMPM County EDDY
11. E	Elevation (Show whether DR, RKB, RT, GR, etc.	C.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	G AND ABANDON ☐ REMEDIAL WO	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐		
DOWNHOLE COMMINGLE	Secretary three is	
OTHER: OTHER: Description of the control of the con		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
0/10/10		
9/19/12	Programme DUA, DILL WITH CD/ID TO 22	00 DOOU DIU WITH 5 1/2" CIDD AND SET
POOH w/ Pump & rods; POOH w/ tubing & production BHA; RIH WITH GR/JB TO 3288,. POOH. RIH WITH 5-1/2" CIBP AND SET @ 2970". DUMPED 35' CEMENT ON PLUG; Perforated 2 SPF 2417'-2766'; total of 38 holes; PU AND RIH WITH 5-1/2" X 17# X 2-		
7/8" ARROWSET 1X PACKER WITH UNLOADER, AND SN ON 2-7/8" TUBING TO 2775'. BREAK CIRCULATION; ACIDIZE		
WITH 2500 GALS 10% NEFE		
0/00/40		
9/20/12 RU TO SWAB; RECOVERED 16 BBLS LOAD WTR; RIH & LAY DOWN RODS; RELEASED PACKER DROPPED		
THROUGH PERFS TO 2800'. POOH LAYING DWN TUBING; ND BOP		
7711.000717 2111 0 10 200071 00712		
9/21/12		
FRAC PERFS 2417'-2766' WITH 60% CO2, 20# GEL CARRYING 97,491 LBS 20/40 BRADY SAND DOWN 5 ½" CASING		
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Cannot place we	ell back on moduce	con until in compliance
Cannot place well back on production until in compliance I hereby certify that the information above is true and complete to the best of my knowledge and belief. Whule 5.9		
My suce of		
SIGNATURE TITLE Regulatory Affairs Coordinator DATE 9/24/2012		
Type or print name Tom Fulvi E-mail address tfulvi@alamoresources.com PHONE: 432 664 7659		
For State Use Only		
	N A	. / / -
APPROVED BY: Conditions of Approval (if any):	TITLE DISTALOGRA	UST DATE 10/17/1.2
Conditions of Approval (it ally).		• •