Submatel Copy To Appropriate District				Form C-103	
Office District I - (575) 393-6161 1625 N French Dr., Horbs, NM 88240 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			Revised August 1, 2011		
			WELL API NO. 30-015-40405		
			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505			STATE D	X FEE	
District IV - (505) 476-3460 1220 S St Francis Dr , Santa Fe, NM 87505			6. State Oil & Ga 648	s Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name: East Millman Unit		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			East Milima	n unit	
1. Type of Well: Oil Well X Gas Well Other			8. Well Number 2	44	
2. Name of Operator			9. OGRID Number		
Stephens & Johnson Operating Co			019958		
3. Address of Operator P 0 Box 2249, Wichita Falls, TX 76307 4. Well Location			10. Pool name or Wildcat Millman-Yates-SR-QN-GB-SA, East		
_	_ 1990feet from the Nor	eth line and	2069 feet fro	om the West line	
Section 14	Township 19S 11. Elevation (Show whether)	Range 28E	NMPM	County Eddy	
		3, 3434' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	SEQUENT RE	ALTERING CASING	
_		i			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	=	P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT J	OR \square		
DOWNHOLE COMMINGLE					
OTHER:		OTHER: Comple	etion	X	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
brobosed combietion or recond	hetion.				
				RECEIVED	
				OCT 0 8 2012	
See Attached Detail				NMOCD ARTESIA	
	1		1		
		Γ			
Spud Date:	Rig Relea	ase Date:	<u> </u>		
I hereby certify that the information	above is true and complete to the	best of my knowledg	e and belief.		
SIGNATURE WILL W. Lucas TITLE Petroleum Engineer DATE 9/28/2012					
mkincaid@sjoc.net Type or print name <u>William M. Kincaid</u> E-mail address: PHONE <u>940-723-2166</u>					
For State Use Only A					
APPROVED BY TITLE DIST H SYDEWIS POATE 10/11/12					
Conditions of Approval (if any):			1		

Conditions of Approval (if any):

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Stephens & Johnson Operating Co.
East Millman Unit No. 244
API No. 30-015-40405
Eddy County, New Mexico

Well Data:

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Total Depth: 2750' KB PBTD: 2721' KB

Surface Casq: 8 5/8" 24# set @ 300' KB, cement w/200 sx, cement

circulated to surface.

Prod. Csq: 5 1/2" 15.50# set @ 2636' KB, cement w/500 sx,

cement circulated to surface.

Completion Information:

08/06/2012: Pressure tested 5 1/2" casing to 1500 psi for 30 minutes. Held OK. Perforated one shot at each of the following depths: 2107', 2109', 2111', 2113', 2115', 2117', 2219', 2221', 2223', 2259', 2269', 2317', 2319', 2321', 2323', 2325', 2327', 2650', 2652', 2654', 2656', 2658', 2660'.

08/08/2012: Acidized perforations with 2500 gals 15% NEFE acid.

08/28/2012: Frac perforations with 118,000 gals 10# brine, 1000 lbs 20/40 sand, 11,410 lbs LiteProp 125 (14/30), 3,990 lbs 14/30 LiteProp 125C.

08/30/2012: Run downhole equipment as follows:

Tubing: 82 jts, 2 7/8", 6.5 lb/ft, J-55, SN @ 2665' KB

Rods: 2-8', $1-4' \times 7/8''$ Grade D rod subs

45 - 7/8" Grade D rods 55 - 3/4" Grade D rods

4 - 1 1/2" Grade D Sinker Bars

Pump: $2 \frac{1}{2}$ " x 2" x 16' pump $\frac{w}{1}$ ' lift sub

09/01/2012: Install electricity, turn well on production.