

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-40207
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Co., LP		6. State Oil & Gas Lease No.
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Coral PWU 28
4. Well Location Unit Letter <u>O</u> : <u>330</u> feet from the <u>South</u> line and <u>1675</u> feet from the <u>East</u> line Section <u>28</u> Township <u>19S</u> Range <u>29E</u> NMPM <u>Eddy</u> County		8. Well Number 3H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3300' GL		9. OGRID Number 6137
		10. Pool name or Wildcat Parkway; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Drilling Operations ☒

13 Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 19.15.7.14 NMAC For Multiple Completions. Attach wellbore diagram of proposed completion or recompletion.

7/2/12: MIRU. Spud @ 2300 hrs.

7/3/12 - 7/4/12: TD 17 1/2" hole @ 308'. RIH w/ 8 jts 13 3/8" 48# H-40, ST&C & set csg @ 308'. Lead w/430 sx Halcem-C; 14.8 ppg, Yld 1.35 cf/sx. Pumped 42.0 BFW Displ. Bumped plug 600 psi. Cir 44 sx to surf. Well hd tst 300psi - good. WOC

7/4/12: NU BOP. Tst BOP, choke manifold & blinds to 250 psi L & 3000 psi H - good. Tst Annular 1500 psi - good. Tst csg @ 1210 psi - good. Fit tst 10.0 equivalent - good.

7/8/12: Notified NMOCD to run 9 5/8" csg. TD 12 1/4" hole @ 3,185'. RIH w/ 72 jts 9 5/8" 40# J-55, LT&C & set csg @ 3,185'. Lead w/ 780 sx EconoCem-HLC, 12.7 ppg. Yld 1.94 cf/sx, mix wtr 10.47 g/sx. Tail w/ 315 sx Halcem C, 14.8 ppg. Yld 1.33 cf/sx. Cir 72 sx to surf. WOC

7/9/12: NU BOP. R/U BOP tster & tst rams, valves, choke manifold 250 psi L & 5000 psi H - good. Tst Annular 250 psi L & 2500 psi H - good. Fit tst @ 3,195', PT 99 psi EMW of 9 PPB-good. RU WL & RIH w/ logs

7/22/12 - 7/24/12: Notified NMOCD. TD 8 3/4" hole @ 12,295'. RIH 160 jts 5 1/2" 17# P-110 LT&C & 123 jts 5 1/2" 17# P-110 BT&C, set csg @ 12,295'. 1st Lead w/ 205 sx Cl H, 11.8 ppg. Yld 2.53 cf/sx. 2nd Lead w/ 430 sx Cl H, 12.5 ppg, 1.95 cf/sx. Tail w/ 1210 sx Cl H, 14.5 ppg. Yld 1.22 cf/sx. Displ w/ 281 bbls KCL. . WOC

7/24/12: Rlsd Rig @ 10:00 hrs

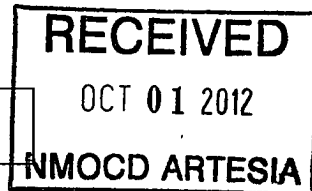
Provide PT on prod csg

Spud Date:

7/2/12 @ 2300 hrs

Rig Release Date:

7/24/12 @ 10:00 hrs



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Melanie Crawford TITLE Regulatory Analyst DATE 9/27/12

Type or print name: Melanie Crawford E-mail address: melanie.crawford@dmn.com PHONE: _____

For State Use Only
APPROVED BY: DR Dade TITLE Dr. R. S. Penix DATE 10/17/12
Conditions of Approval (if any):