

Submit 1 Copy To Appropriate District  
Office,  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-40438
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Mewbourne Oil Company		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 5270, Hobbs, New Mexico		7. Lease Name or Unit Agreement Name Delaware Ranch 14 CN Fee Com
4. Well Location Unit Letter <u>C</u> : <u>330</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>14</u> Township <u>26S</u> Range <u>28E</u> NMPM Eddy County		8. Well Number <u>1H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2976' GL		9. OGRID Number 14744
		10. Pool name or Wildcat WC 015 S262814C; WC (Gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

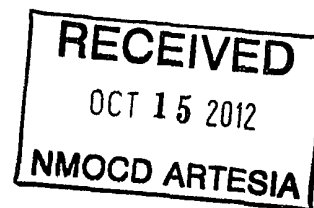
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/09/12...TD 8 3/4" hole at 10656'. Ran 10656' of 7" 26# P110 BT&C csg. Cemented with 900 sks BJ Lite Class H (50:50:10) w/additives. Mixed @ 11.8 #/g w/ 2.34 yd. Tail w/400 sks Class H (50:50:2) w/additives. Mixed @ 14.2 #/g w/ 1.31 yd. Plug down @ 5:15 PM 10/09/12. Did not circulate cmt. Slow rate lift pressure @ 2080# @ 3 BPM. Ran temp survey indicating TOC @ 2360'. Tested BOPE to 5000# & annular to 2500#. Drilled out with 6 1/8" bit.

Temperature survey attached.

Spud Date: 09/17/2012

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jackie Lathan TITLE Hobbs Regulatory DATE 10/11/12  
Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905  
**For State Use Only**

APPROVED BY: R Wade TITLE Dist R Supervisor DATE 10/16/12  
Conditions of Approval (if any):

		Run 1	Run 2	Run 3
PVT DATA	Oil Density			
	Water Salinity			
	Gas Gravity			
	Bo			
	Bw			
	1/Bg			
	Bubble Point Pressure			
	Bubble Point Temperature			
	Solution GOR			
	Maximum Deviation			
CEMENTING DATA				
Primary/Squeeze	Primary			
Casing String No				
Lead Cement Type				
Volume				
Density				
Water Loss				
Additives				
Tail Cement Type				
Volume				
Density				
Water Loss				
Additives				
Expected Cement Top				
Logging Date				
Run Number				
Depth Driller				
Schlumberger Depth				
Bottom Log Interval				
Top Log Interval				
Casing Fluid Type				
Salinity				
Density				
Fluid Level				
BIT/CASING/TUBING STRING				
Bit Size				
From				
To				
Casing/Tubing Size				
Weight				
Grade				
From				
To				
Maximum Recorded Temperatures				
Logger On Bottom	Time			
Unit Number	Location			
Recorded By				
Witnessed By				

### Input DLIS Files

DEFAULT	PSP_037LUP	FN:46	PRODUCER	10-Oct-2012 10:15	5003.5 FT	23.1 FT
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### Output DLIS Files

DEFAULT	PSP_039PUP	FN:49	PRODUCER	10-Oct-2012 11:16	5013.5 FT	33.5 FT
RTB	PSP_039PUP	FN:50	PRODUCER	10-Oct-2012 11:16	5013.5 FT	33.5 FT

OP System Version: 19C0-187

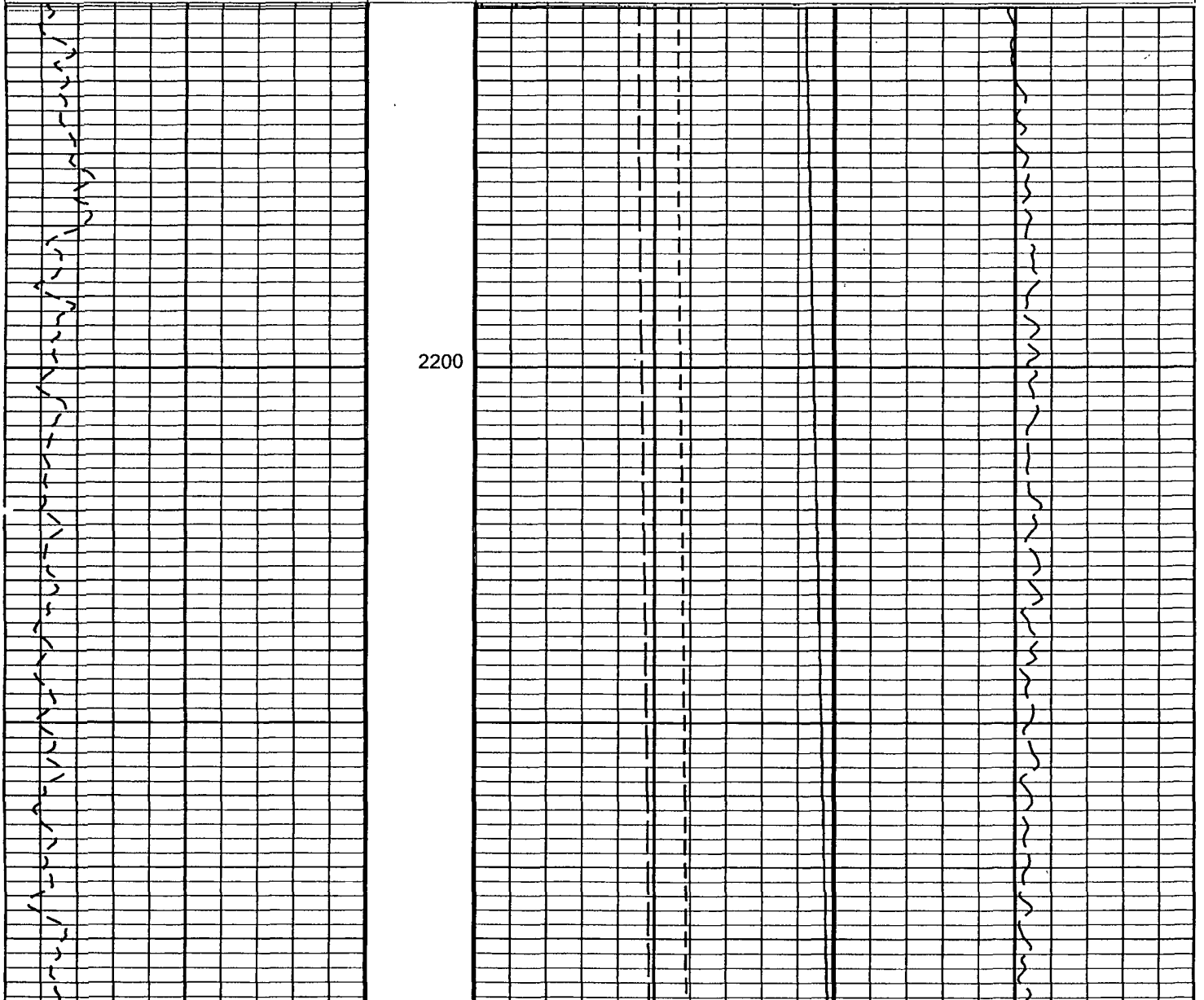
MAIN PASS 5" = 100'

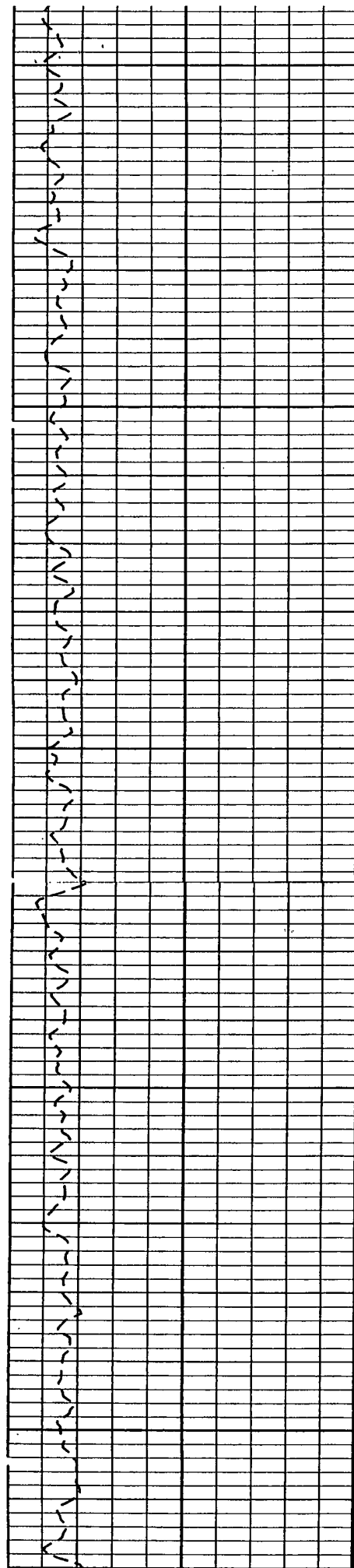
PSPT 19C0-187

#### PIP SUMMARY

☒ Time Mark Every 60 S

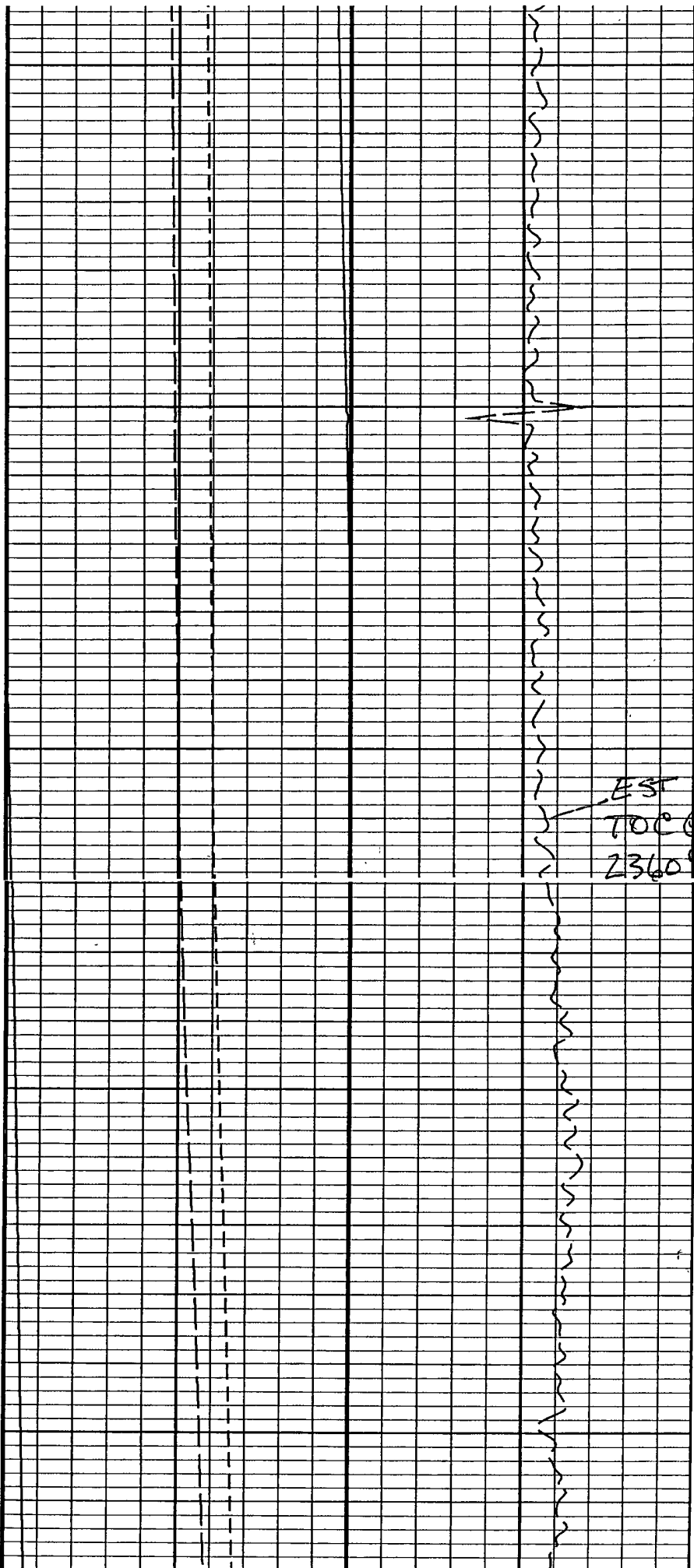
		Well Pressure (WPRE)			
		0	(PSIA)	1000	
		Well Temperature (WTEP)		Well Temperature Gradient (WTGR)	
		0	(DEGF)	20	-0.1 (DF/F) 0.1
Gamma Ray (GR)		Well Temperature (WTEP)			
0		75			
(GAPI)		(DEGF)			
100		125			

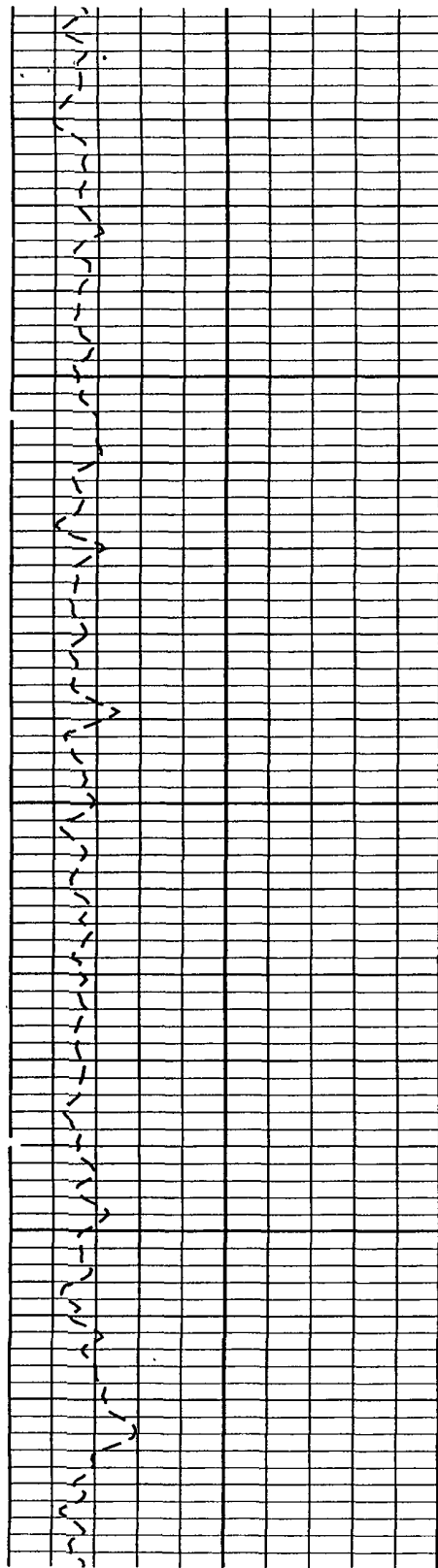




2300

2400





2500

