Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

	FORM APPROVED
	OMB NO 1004-0135
	Expires. July 31, 2010
Lease Seri	al No.
NMLC07	1988B

SUNDRY N	OTICES AND F	REPORTS ON	WELLS
Do not use this	form for propos	als to drill or t	o re-enter an
abandoned well.	Use form 3160-	·3 (APD) for su	cn proposais.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7 If Unit or CA/Agreement, Name and/or No. 891000558G NM 709656	
1. Type of Well				Vell Name and No MultipleSee Attac	ched
Oil Well Gas Well Otl		SANDRA BELT	9. /	API Well No.	·
BOPCO LP	E-Mail: sjbelt@bas			/ultipleSee At	tached
3a. Address		3b. Phone No (include area co		Field and Pool, or l	Exploratory
MIDLAND, TX 79702		Ph: 432-683-2277 Fx: 432-687-0329		.OS MEDANOS JNDESIGNATE	
4. Location of Well (Footage, Sec., 7	, R, M., or Survey Description	1)	. 11.	County or Parish, a	and State
MultipleSee Attached			E	EDDY COUNTY	, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPOR	RT, OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION .				
Notice of Intent	Acidize	Deepen	Production (S	Start/Resume)	☐ Water Shut-Off
□ Notice of Intent	Alter Casing	Fracture Treat	Reclamation		☐ Well Integrity
Subsequent Report	Casing Repair	□ New Construction	Recomplete		Other Venting and/or Flari
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	Temporarily A	Abandon	Venting and/or Flaring
•	Convert to Injection	□ Plug Back	■ Water Dispos	al	, and the second
testing has been completed. Final Al	oandonment Notices shall be fil	sults in a multiple completion or re ed only after all requirements, incl	uding reclamation, hav	e been completed, a	and the operator has
testing has been completed. Final Aldetermined that the site is ready for f BOPCO, L.P. respectfully wisl capacity. Please see attachm NTL 4a; IV; Other Venting or I Except as provided in II.C and in writing by the Supervisor. T of oil well gas if justified either engineering, geologic, and ecthat the expenditures necessary justified and that conservation recoverable oil reserves and urecovered if the venting or flar	pandonment Notices shall be filinal inspection.) hes to report 154 mcf flarent. Flaring I III above, oil well gas may he Supervisor may approyen by the submittal of (1) are onomic data which demonary to market or beneficial of the gas, if required, wiltimately to a greater lossing were permitted to cor	ed only after all requirements, included for the month of March 2 ay not be vented or flared ure ve an application for the venter and the venter and the satisfaction for the second lead to the premature as of equivalent energy than the second lead to the premature as of equivalent energy than the second lead to the premature as of equivalent energy than the second lead to the premature as of equivalent energy than the second lead to the premature as of equivalent energy than the second lead to the premature as the second lead to the second lead t	uding reclamation, have the state of the Supervisor in the Supervi	RECONDICTED ATTAC	CEIVED T 0 2 2012 CD ARTESIA HED FOR
testing has been completed. Final Aldetermined that the site is ready for f BOPCO, L.P. respectfully wisl capacity. Please see attachm NTL 4a; IV; Other Venting or I Except as provided in II.C and in writing by the Supervisor. T of oil well gas if justified either engineering, geologic, and ecthat the expenditures necessary justified and that conservation recoverable oil reserves and urecovered if the venting or flar	pandonment Notices shall be filinal inspection.) hes to report 154 mcf flament. Flaring I III above, oil well gas may he Supervisor may approve by the submittal of (1) aronomic data which demonstrated to market or beneficial of the gas, if required, well-ing were permitted to construct the correct relationship in the correct relations	ay not be vented or flared un ve an application for the very nevaluation report supporte netrates to the satisfaction of ly use such gas are not eco ould lead to the premature as of equivalent energy than tinue or (2) an action plan t	uding reclamation, have only the supervisor of the Supervisor on the supervisor of the Supervisor of the Supervisor on the supervisor of t	RECONNOCE ATTAC	CEIVED T 0 2 2012 CD ARTESIA HED FOR
testing has been completed. Final Aldetermined that the site is ready for f BOPCO, L.P. respectfully wisl capacity. Please see attachm NTL 4a; IV; Other Venting or I Except as provided in II.C and in writing by the Supervisor. T of oil well gas if justified either engineering, geologic, and ecthat the expenditures necessary justified and that conservation recoverable oil reserves and urecovered if the venting or flar	pandonment Notices shall be filinal inspection.) hes to report 154 mcf flament. Flaring I III above, oil well gas make Supervisor may approrby the submittal of (1) aronomic data which demonstrated to market or beneficial of the gas, if required, will immately to a greater lossing were permitted to continuous true and correct Fire and correct Electronic Submission # For Elemitted to AFMSS for processing to the processing true and correct for the processin	ay not be vented or flared un ve an application for the very nevaluation report supporte netrates to the satisfaction of ly use such gas are not eco ould lead to the premature a sof equivalent energy than tinue or (2) an action plan to 152074 verified by the BLM W OPCO LP, sent to the Carlst essing by KURT SIMMONS of	uding reclamation, have only the supervisor of the Supervisor on the supervisor of the Supervisor of the Supervisor on the supervisor of t	RECONNOCE ATTACION DITION	CEIVED T 0 2 2012 CD ARTESIA HED FOR
testing has been completed. Final Aldetermined that the site is ready for f BOPCO, L.P. respectfully wish capacity. Please see attachm NTL 4a; IV; Other Venting or I Except as provided in II.C and in writing by the Supervisor. T of oil well gas if justified either engineering, geologic, and ec that the expenditures necessar justified and that conservation recoverable oil reserves and u recovered if the venting or flar 4 Thereby certify that the foregoing is	pandonment Notices shall be filinal inspection.) hes to report 154 mcf flament. Flaring I III above, oil well gas may he Supervisor may approve by the submittal of (1) are onomic data which demonstrated to market or beneficial of the gas, if required, we altimately to a greater lossing were permitted to construct true and correct Electronic Submission # For Benmitted to AFMSS for processing the processing true and to a processing the processing true and to a processing true and the processing true and tru	ay not be vented or flared un ve an application for the very nevaluation report supporte netrates to the satisfaction of ly use such gas are not eco ould lead to the premature a sof equivalent energy than tinue or (2) an action plan to 152074 verified by the BLM W OPCO LP, sent to the Carlst essing by KURT SIMMONS of	uding reclamation, have only the supervisor of the Supervisor on the supervisor of t	RECONNOCE ATTACION DITION	CEIVED T 0 2 2012 CD ARTESIA
testing has been completed. Final Aldetermined that the site is ready for f BOPCO, L.P. respectfully wisl capacity. Please see attachm NTL 4a; IV; Other Venting or I Except as provided in II.C and in writing by the Supervisor. To foil well gas if justified either engineering, geologic, and ecthat the expenditures necessary justified and that conservation recoverable oil reserves and unrecovered if the venting or flar Thereby certify that the foregoing is Com Name (Printed/Typed) SANDRA	pandonment Notices shall be filinal inspection.) these to report 154 mcf flarent. Flaring I III above, oil well gas may the supervisor may approproproper by the submittal of (1) are onomic data which demonstrated to market or beneficial of the gas, if required, well-timately to a greater lossing were permitted to construct the submission # True and correct Electronic Submission # For Electronic Submission # True and correct Electronic Submission # For Electronic Submission # For Electronic Submission # Submission)	ay not be vented or flared ur ve an application for the vented are supported by the BLM we see an application for the vented are supported by use such gas are not ecould lead to the premature as of equivalent energy than strinue or (2) an action plan to the premature of the pre	uding reclamation, have used to line on the supervisor of the Supe	RECONNOCE ATTACION DITION RK	CEIVED T 0 2 2012 DD ARTESIA HED FOR IS OF APPRO
testing has been completed. Final Aldetermined that the site is ready for f BOPCO, L.P. respectfully wisl capacity. Please see attachm NTL 4a; IV; Other Venting or I Except as provided in II.C and in writing by the Supervisor. To foil well gas if justified either engineering, geologic, and ecthat the expenditures necessary justified and that conservation recoverable oil reserves and unrecovered if the venting or flar Alberto Com Name (Printed/Typed) SANDRA	pandonment Notices shall be filinal inspection.) these to report 154 mcf flarence. Flaring and III above, oil well gas may the Supervisor may approproproprofe by the submittal of (1) are onomic data which demonstrated to market or beneficial and of the gas, if required, well-timately to a greater loss ring were permitted to construct true and correct Electronic Submission # For Electronic Submission # For Electronic Submission # THIS SPACE FOR THE SUBMISSION.	ay not be vented or flared unverse an application for the vented are all reports supported as a support of the satisfaction of the supported as a support of the support of	uding reclamation, have on the second of the Supervisor of the Sup	RECONNOCE ATTACION DITION RK	CEIVED T 0 2 2012 CD ARTESIA HED FOR IS OF APPRO
testing has been completed. Final Aldetermined that the site is ready for f BOPCO, L.P. respectfully wisl capacity. Please see attachm NTL 4a; IV; Other Venting or I Except as provided in II.C and in writing by the Supervisor. T of oil well gas if justified either engineering, geologic, and ecthat the expenditures necessary justified and that conservation recoverable oil reserves and unrecovered if the venting or flam (Electronic Section 1997). SANDRA Signature (Electronic Section 1997). Georgia de Company of Sandra Manuelle (Electronic Section 1997). Sandra Manuelle (Electronic Section 1997). Georgia de Company of Sandra Manuelle (Electronic Section 1997). Georgia de Company of Sandra Manuelle (Electronic Section 1997). Sandra Manuelle (Electro	pandonment Notices shall be filinal inspection.) these to report 154 mcf flarence. Flaring the III above, oil well gas may the Supervisor may approve by the submittal of (1) are onomic data which demonstrated to market or beneficial to of the gas, if required, well timately to a greater loss ring were permitted to construct the construction of the submission of the submission of the submission of the submission of the submission. THIS SPACE FOR Approval of this notice does	ay not be vented or flared unve an application for the vented or supportent at the satisfaction of the supportent at the suppo	uding reclamation, have on the second of the Supervisor of the Sup	RECONNOCE ATTACION DITION RK	CEIVED T 0 2 2012 CD ARTESIA HED FOR IS OF APPRO
testing has been completed. Final Aldetermined that the site is ready for f BOPCO, L.P. respectfully wish capacity. Please see attachm NTL 4a; IV; Other Venting or I Except as provided in II.C and in writing by the Supervisor. To foil well gas if justified either engineering, geologic, and ecthat the expenditures necessary justified and that conservation recoverable oil reserves and unrecovered if the venting or flar Com Name (Printed/Typed) SANDRA Signature (Electronic Supervised By DUNCAN WHITLOCOMPTON COMPTON	pandonment Notices shall be fil inal inspection.) hes to report 154 mcf flament. Flaring IIII above, oil well gas make Supervisor may approrby the submittal of (1) aronomic data which demonary to market or beneficial of the gas, if required, will the material of the gas, if required, will the gas, if required to consider the permitted to consider the permitted to consider the submission # For Electronic Submission #	ay not be vented or flared unve an application for the vented or supportent at the satisfaction of the supportent at the suppo	uding reclamation, have used to line on the supervisor of the Supe	RECONNOCE ATTACION DITION RK	CEIVED T 0 2 2012 CD ARTESIA HED FOR IS OF APPRO

Additional data for EC transaction #152074 that would not fit on the form

Wells/Facilities, continued

32. Additional remarks, continued

eliminate venting or flaring of the gas within 1 year from the date of application. The venting or flaring of gas from oil wells completed prior to the effective date of this Notice is authorized for an interim period. However, an application for approval to continue such practices must be submitted within 90 days from the effective date hereof, unless such venting or flaring of gas was authorized, approved, ratified, or accepted previously by the Supervisor. For oil wells completed on or after the effective date of this Notice, an application must be filed with the Supervisor, and approval receive, for any venting or flaring of gas beyond the initial 30-day or other authorized test period.

: ٧

Neevia docCo

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

BOPCO LP James Ranch Unit 55, 56, 57 NM70965G

September 29, 2012

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.