Form 3160-5 (August 2007)

Approved By DUNCAN WHITLOCK

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED

Date 09/29/2012

	July 31, 201	
ase Serial No.		

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						NMLC071988B 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891000558G NM 709656			
1 Type of Well						Well Name and No. MultipleSee Attached		
Oil Well Gas Well Ot Name of Operator		ANDRA BEL	·		9 API Well No.			
BOPCO LP	E-Mail: sjbelt@bassp		1		MultipleSe	e Attached		
3a. Address MIDLAND, TX 79702	8b. Phone No Ph: 432-683 Fx: 432-687-		e)	10. Field and Pool, or Exploratory LOS MEDANOS UNDESIGNATED				
4. Location of Well (Footage, Sec.,	T, R, M, or Survey Description)				11 County or Par	ish, and State		
MultipleSee Attached		·	EDDY COU	NTY, NM	·			
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE	NATURE OF I	NOTICE, R	EPORT, OR OT	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION .							
□ Notice of Intent	☐ Acidıze	□ Deep	en	□ Product	tion (Start/Resume) 🔲 Wat	er Shut-Off	
, -	Alter Casing	☐ Fracti	ire Treat	□ Reclam	ation	□ Wel	l Integrity	
Subsequent Report	Casing Repair	□ New	Construction	□ Recomp	olete	⊠ Oth	er g and/or Flari	
Final Abandonment Notice	Change Plans	Plug	and Abandon ·	☐ Tempor	arıly Abandon		g and/or Flari	
Ċ	Convert to Injection	□ Plug		□ Water I		ng		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, L.P. respectfully wishes to report 154 mcf flared for the month of March 2012 due to line capacity. Please see attachment. NTL 4a; IV; Other Venting or Flaring Except as provided in II.C and III above, oil well gas may not be vented or flared unless approved in writing by the Supervisor. The Supervisor may approve an application for the venting or flaring of oil well gas if justified either by the submittal of (1) an evaluation report supported by engineering, geologic, and economic data which demonstrates to the satisfaction of the Supervisor that the expenditures necessary to market or beneficially use such gas are not economically justified and that conservation of the gas, if required, would lead to the premature abandonment of recoverable oil reserves and ultimately to a greater loss of equivalent energy than would be recovered if the venting or flaring were permitted to continue or (2) an action plan that will SEE ATTACHED FOR CONDITIONS OF APPROV								
14. Thereby certify that the foregoing is	Electronic Submission #152				n System			
For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 09/28/2012 (12KMS3277SE)								
Name(Printed/Typed) SANDRA				GULATORY				
Signature (Electronic S	·		Date 09/26/2		SU	ade 19	10/12	
	THIS SPACE FOR	FEDERAL	OR STATE	OFFICE US	SE THE SE	MMOCD.		
	· ·	j				1		

Title 18 U S C Section 1001 and Title 43 U.S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TitleSUPERVISORY PET

Office Carlsbad

Additional data for EC transaction #152074 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70965G	NMLC071988B	JAMES RANCH UNIT 55	30-015-27589-00-S1	Sec 17 T23S R31E SENW 1980FNL 1980FWL
NMNM70965G	NMLC071988B	JAMES RANCH UNIT 56	30-015-27886-00-S1	Sec 17 T23S R31E NENW
·NMNM70965G	NMLC071988B	JAMES RANCH UNIT 57	30-015-27887-00-S1	Sec 17 T23S R31E SWNW

32. Additional remarks, continued

eliminate venting or flaring of the gas within 1 year from the date of application. The venting or flaring of gas from oil wells completed prior to the effective date of this Notice is authorized for an interim period. However, an application for approval to continue such practices must be submitted within 90 days from the effective date hereof, unless such venting or flaring of gas was authorized, approved, ratified, or accepted previously by the Supervisor. For oil wells completed on or after the effective date of this Notice, an application must be filed with the Supervisor, and approval receive, for any venting or flaring of gas beyond the initial 30-day or other authorized test period.

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

BOPCO LP
James Ranch Unit 55, 56, 57
NM70965G

September 29, 2012

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.