Forr 3160-5

(August 2007)		UNITED STATE PARTMENT OF THE	INTERIOR	OCD-A	RTESIA	OME	3 NO. 100 res: July 3	04-0135	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						5 Lease Serial No. NMNM0543280A 6. If Indian, Allottee or Tribe Name			
									SUBMIT IN TRIPLICATE - Other instructions on reverse side.
1. Type of Well	•					8 Well Name and MultipleSee			
Oil Well Gas We	oll Othe		ANDO A DE			9. API Well No.			
Name of Operator Contact: SANDRA BE BOPCO LP E-Mail: sjbelt@basspet.com				:LI		MultipleSee Attached			
Ph: 432			3b. Phone N Ph: 432-6 Fx: 432-68		e)	10. Field and Pool, or Exploratory MultipleSee Attached			
4 Location of Well (Foota		, R , M., or Survey Description	on)			11 County or Pari	sh, and St	ate	
MultipleSee Attached						EDDY COUN	ITY, NM		
12. CHEC	CK APPR	OPRIATE BOX(ES) T	O INDICATI	E NATURE OF	NOTICE, RI	EPORT, OR OTH	IER DA	ιΤΑ	
TYPE OF SUBMISSION	ON	TYPE OF ACTION							
. Notice of Intent		Acidize	□ Dee	pen	Product	ion (Start/Resume)		Water Shut-Off	
□ Notice of Intent	Ì	☐ Alter Casing	. \square Fra	cture Treat	Reclama	ation		Well Integrity	
Subsequent Report		Casing Repair New Construction Recomplete						Other nting and/or Flari	
☐ Final Abandonment N	Notice	Change Plans	□ Plu	g and Abandon	Tempor	arily Abandon	Ve ng	nting and/or Flari	
	•	Convert to Injection	□ Plu	g Back	□ Water D	Pisposal	8		
If the proposal is to deepen Attach the Bond under whi following completion of the testing has been completed determined that the site is i	directional ch the work e involved o Final Aba eady for fir	•	r, give subsurface le the Bond No. c esults in a multip iled only after all	locations and meas on file with BLM/BI de completion or rec requirements, inclu	ured and true ve A. Required sul completion in a i ding reclamation	ertical depths of all prosequent reports shall new interval, a Form n, have been complet	ertinent m Il be filed v 3160-4 sh ted, and th	arkers and zones. within 30 days half be filed once he operator has	
capacity. Please see	attachme	es to report 78 mcf flare ent.	ea for the mor	ith of March 201	2 due to line	R	ECE	EIVEL	
NTL 4a; IV; Other Venting or Flaring Except as provided in II.C and III above, oil well gas may not be vented or flared unless approved in writing by the Supervisor. The Supervisor may approve an application for the venting or flaring							2 2012		
of oil well gas if justifie	ed either l	by the submittal of (1) a	ın evaluation ı	report supported	l by	INM	OCD	ARTES	
that the expenditures	necessar	nomic data which demo y to market or beneficia	ally use such o	gas are not ecor	nomically	50f 		•	
recoverable oil reserve	es and ul	of the gas, if required, v timately to a greater los ng were permitted to co	s of equivaler	nt energy than w	ould be	E ATTACE	HED I S OF	FOR APPROVA	
14 Thereby certify that the fo	regoing is t	Electronic Submission #	#151979 verifie	d by the BLM We	ell Information	System			
	Comr	nitted to AFMSS for prod	cessing by KU	RT SIMMONS on	09/28/2012 (1:	2KMS3250SE)	DA L	Mali	
Name(Printed/Typed) Sp	Title SR. RE	Title SR. REGULATORY CLERK CASTED TO TECCHO			cord				
Cia artura (Fi		.hi.a.i		D-t- 00/00/6	2040	NH/	OCD		
Signature (El	lectronic Su	THIS SPACE F	OR FEDERA	Date 09/26/2		BE		·	
Approved By DUNCAN WHITLOCK				TitleSUPERVI	SORY PET			Date 09/29/2012	

Title 18 U S.C. Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Additional data for EC transaction #151979 that would not fit on the form

7. If Unit or CA/Agreement, Name and No., continued

NMNM124943 NMNM124949 NMNM124952

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM0543280A	NMNM0543280A	HUDSON FEDERAL 7	30-015-31513-00-S1	Sec 1 T23S R30E SENW 1680FNL 1930FWL
NMNM124943	NMNM0543280A	HUDSON 1 FEDERAL COM 8H	30-015-37272-00-S1	Sec 1 T23S R30E NENW 1015FNL 2080FWL
NMNM124949	NMNM0543280A	HUDSON 1 FEDERAL COM 9H	30-015-37310-00-S1	Sec 1 T23S R30E NWSE 2375FSL 1780FEL
NMNM124952	NMNM0543280A	HUDSON 1 FEDERAL COM 10H	30-015-37309-00-S1	Sec 1 T23S R30E NWSE 2300FSL 1780FEL

10. Field and Pool, continued

QUAHADA RIDGE SE

32. Additional remarks, continued

eliminate venting or flaring of the gas within 1 year from the date of application. The venting or flaring of gas from oil wells completed prior to the effective date of this Notice is authorized for an interim period. However, an application for approval to continue such practices must be submitted within 90 days from the effective date hereof, unless such venting or flaring of gas was authorized, approved, ratified, or accepted previously by the Supervisor. For oil wells completed on or after the effective date of this Notice, an application must be filed with the Supervisor, and approval receive, for any venting or flaring of gas beyond the initial 30-day or other authorized test period.

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

BOPCO LP

Hudson Federal 7, 8, 9, 10 NM0543280A, NM124943, NM124949, NM124952

September 29 2012

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.