

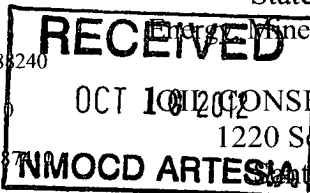
Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011



WELL API NO. 30-015-31381
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cotton Draw
8. Well Number 89
9. OGRID Number 6137
10. Pool name or Wildcat (96101) SWD Devonian

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other—SWD-1307

2. Name of Operator  
Devon Energy Production Co, LP

3. Address of Operator  
333 W Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location  
Unit Letter 0 : 250 feet from the South line and 1980 feet from the East line  
Section 3 Township 25S Range 31E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3436 KB; 3419 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: SWD Conversion SWD-1307 ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/28/12: MIRU completion rig. POOH W/2-7/8 production tubing. Ran CBL, TOC 3,250' on 7" csg. Unable to work below 12,877' with work string. Set CIBP 12,876'. Spot 75 sx Cl H cement on top. Tagged TOC at 12,429' (DPM-corrected to drill pipe measurement). Set CIBP at 12,406. RD.

5/18/12-5/28/12: MIRU drilling rig for sidetrack.

5/28-5/31/12: Tag CIBP at 12,406 (DPM). Set down w/25K#, displace hole w/10# brine, test CIBP to 1550, no leak off.

5/31-7/17/12: Ream out tight spots in 7" casing. Set 6-1/8" whipstock at 12,390'. Sidetrack at 12,399'. Swap to 12# OBM. Drill 6-1/8" S profile hole to 13,250'. Drilled 6-1/8" vertical hole from 13,250' to 17,046'.

7/17-7/23/12: Run 5", 18#, P110, STL, liner from 12,055' to 17,046'. Cement w/300 sx Cl H. Circulate w/fresh water, perform positive and negative test on liner top. Good test. Release drilling rig.

7/31/12-8/15/12: MIRU completion rig. Ran CBL in 5" liner. Drilled 4-1/4" open hole from 17,046' to 17,400' TD.

8/15-8/31/12: TIH w/work string, pumped 5 Stage 15000 gal, 15% HCl, w/500# rock salt block in 10# gelled brine between stages. Avg acid rate at 5.1 bpm @ 3850 psi. Pumped Injection test at 6 bpm, 0 psi. Ran 3-1/2", 9.3#, L80 X 2-7/8", 6.5#, L80, IPC coated injection string to 17,038. AS 1XX Nickel coated packer at 17,025'. Circulate packer fluid. Perform MIT. PU to 505 psi, 45 min. BLM approved MIT. 9/10/12: Commenced injection. 9/10-9/19/12-Avg Inj Rate=2070 BPD @ 0 PSI. MIT chart & schematic attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

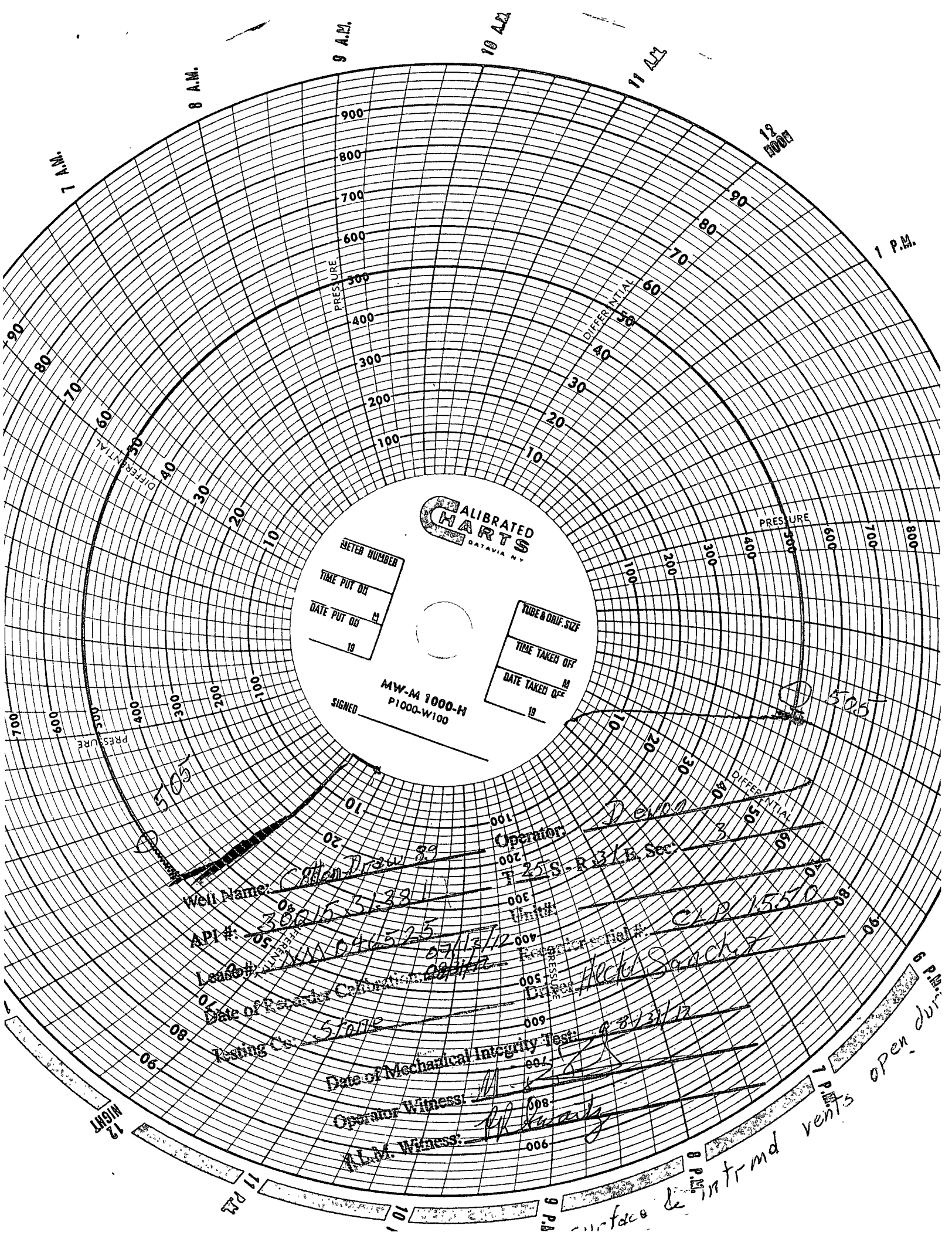
SIGNATURE Ronnie Slack TITLE Operations Technician DATE 9/26/12

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dmn.com PHONE: 405-552-4615

For State Use Only

APPROVED BY: Richard Ince TITLE Compliance Officer DATE 10/10/12

Conditions of Approval (if any):



CALIBRATED  
CHARTS  
DATAVIA, N.Y.

METER NUMBER  
TIME PUT ON  
DATE PUT ON  
19

TUBE & ORIF. SIZE  
TIME TAKEN OFF  
DATE TAKEN OFF  
19

SIGNED  
MW-M 1000-H  
P1000-W100

Well Name: Cotton Draw 39  
API #: 38815-3-331  
Lead #: 046525  
Date of Recorder Calibration: 07/13/12  
Testing Date: 5/01/12  
Operator: Devco  
T: 258-R 3/16 Sec  
Unit: CLP 15570  
Date of Mechanical Integrity Test: 08/13/12  
Operator Witness: [Signature]  
A.M. Witness: [Signature]  
surface & intrmd vents open dur