Office Desired No. 1	District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505  SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: □Oil Well □ Gas Well ☑ Other: Injection 2. Name of Operator Apache Corporation 3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705  4. Well Location Unit Letter G : 2432 feet from the North line and 227 Section 33 Township 17S Range 28E  11. Elevation (Show whether DR, RKB, RT, GR, etc. 3666')  12. Check Appropriate Box to Indicate Nature of Notice,	WELL API NO. 30-015-30348  5. Indicate Type of Lease     STATE  FEE  6. State Oil & Gas Lease No.  7. Lease Name or Unit Agreement Name Washington 33 State  8. Well Number 012  9. OGRID Number 873  10. Pool name or Wildcat Artesia; Queen-Grayburg-San Andres (3230)  70     feet from the East
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Turns or print name Fatime Vessuer Email address: Established Philosophy (A20) 848 4045	Type or print name Fetime Vegguer	DUONIE. (422) 949 4045
Type or print name Fatima Vasquez E-mail address: Fatima Vasquez@apachecorp com PHONE: (432) 818-1015  For State Use Only		PHUNE: (432) 818-1015
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