## NMO

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb 26, 2007

Oil Conservation Division

Submit to Appropriate	District Office
•	5 Copies

1000 Rio Brazos					12:	20 South	St.	Francis Dr.						· 5 Copie	
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	I.	REC	QUE	EST FO	R ALL	OWABL	E A	AND AUT	HO	RIZATION	TO	TRA			
<sup>1</sup> Operator n		d Addres	S							<sup>2</sup> OGRID Nu					
Lime Rock								<sup>3</sup> Reason for Filing Code					558	tivo Doto	
c/o Mike Pip Farmington,			v. Su	uwan						Payadd Worl		Code/ i	riec	tive Date	
<sup>4</sup> API Numb	er			Name						Δ(		Pool Co	de		
30 - 015-3				ake, Glor		)				<u> 10)</u>	1 -	120			
<sup>7</sup> Property C	ode 000	'	Pro	perty Nam	e	STIRLING 6M				•	9 Well Nu			er	
		Locatio	n			SHKL	ALING	G OIVI	-						
Ul or lot no.	Sectio	n Town	ship	Range	Lot Idn	Feet from	the	ne North/South Line Feet from the East					st/West line County		
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		Iole Lo		n											
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III. Oil		as Tran	spor	ters						. = -					
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			Data												
IV. Wel					<sup>23</sup> TD		24 mmm	)	25 Perfora	ations			<sup>26</sup> DHC, MC		
<sup>21</sup> Spud D	ate	<sup>22</sup> R	eady		Ι,		-	24 PBTI		341325521					
<sup>21</sup> Spud D 12/13/1	ate l	<sup>22</sup> R WC	eady	/5/12		4D4229'	$\perp$	MD4165	5'	MD2553'		20			
<sup>21</sup> Spud D 12/13/1	ate	<sup>22</sup> R WC	eady			4D4229'		MD4165		1		30	Saci	ks Cement	
<sup>21</sup> Spud D 12/13/1	ate l	<sup>22</sup> R WC	eady	/5/12 <sup>28</sup> Casing		4D4229' ng Size		MD4165	5'	1					
<sup>21</sup> Spud D 12/13/1 <sup>27</sup> H	ate l ole Size 7-1/2"	<sup>22</sup> R WC	eady	28 Casing	& Tubit	4D4229' ng Size		MD4165	9th S	et	-2965'		60 s	ks Cement x Class C	
<sup>21</sup> Spud D 12/13/1 <sup>27</sup> H	ate l ole Size	<sup>22</sup> R WC	eady	28 Casing	& Tubi	4D4229' ng Size		MD4165	pth S	et	-2965'		60 s	ks Cement	
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<sup>21</sup> Spud D. 12/13/1 <sup>27</sup> H	ate l ole Size 7-1/2"	<sup>22</sup> R WC	eady	/5/12 <sup>28</sup> Casing  13-	& Tubit	AD4229' ng Size		MD4165 29 De 2 ME	9th S	ef	-2965'	55 sx 3	360 s	ks Cement x Class C	
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