

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. NMNM 103603							
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv., Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator OKY USA Inc.		7. Unit or CA Agreement Name and No							
3. Address P.O. Box 50250 Midland, TX 79710		8. Lease Name and Well No Goodnight 26 Federal #1H							
3a. Phone No. (include area code) 432-685-5717		9. API Well No. 30-015-40007							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1803 FSL 31 FEL NESE(I) At top prod. interval reported below 2230 FSL 630 FEL NESE(I) At total depth 400 FWL 660 FWL WNW(N)		10. Field and Pool, or Exploratory Laguna Salado, S. Bone Springs							
14. Date Spudded 4/13/12		15. Date T.D. Reached 5/27/12							
16. Date Completed ☐ D & A ☒ Ready to Prod. 7/29/12		17. Elevations (DF, RKB, RT, GL)* 3071.5' GL							
18. Total Depth: MD 14266' TVD 8897'		19. Plug Back T.D.: MD 14139' TVD 8903'							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs, Run (Submit copy of each) HRLAL/MCF/TOOL/CWL/HWGS							
22. Was well cored? ☐ No ☒ Yes (Submit analysis) Pending Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cemented Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48-H40	0	340'	-	440 C	123	Surf-Circ	N/A
12 1/4"	9 5/8"	40-J55	0	3096'	-	1150 C	355	Surf-Circ	N/A
8 3/4"	5 1/2"	17-L80	0	14236'	5778'-3192'	3720 H/C	1180	Surf-Circ	N/A
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
27/8"	8240'	8235'							
25. Producing Intervals				26. Perforation Record					
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status			
A) Bone Springs	9408'	14101'	9408-14101'	.57	228	open			
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval	Amount and Type of Material								
7977-9303'	620x H/C cement								
9408-14101'	403555g WFGS + 24000g 15% HCl acid + 1535874g DF 200R-17 w/ 1827211 # sand								
28. Production - Interval A				RECLAMATION DUE 1-29-13					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/29/12	8/24/12	24	→	468	658	307	42.7		Flows
Choke Size	Tbg Press. Flwg	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
22/64	650		→	468	658	307		Prod.	
28a. Production - Interval B				ACCEPTED FOR RECORD					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						SEP 15 2012
Choke Size	Tbg Press. Flwg SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

RECEIVED
SEP 18 2012
NMCD ARTESIA

SEP 15 2012

gmd

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Con. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Con. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas Depth
				Rustlen	135'
				Top Salt	335'
				Base Salt	3062'
				Delaware	3268'
				Brushy Canyon	5320'
				Bone Springs	6900'
				1st Bone Springs	7952'
				2nd Bone Springs	8324'
				3rd Bone Springs	9149'

32. Additional remarks (include plugging procedure):

Sidewall Cores were done from 7680-9120' in the pilot hole. The analysis hasn't been done yet, a copy will be mailed when received.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☒ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

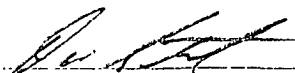
Name (please print)

David Stewart

Title

Reg. Advisor

Signature



Date

9/11/12

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction