

Submit To Appropriate District Office

Two Copies

District I 1625 N French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Minerals and Natural Resources

Form C-105

Revised August 1, 2011

RECEIVED

OCT 23 2012

NMOCD ARTESIA

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

1. WELL API NO.

30-015-40134

2. Type of Lease

☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, L.P.

9. OGRID

6137

10. Address of Operator

333 W. SHERIDAN AVE. OKLAHOMA CITY, OK 73102

11. Pool name or Wildcat

Scanlon Draw; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	21	19S	29E		900	South	330	West	Eddy
BH:	P	21	19S	29E		936	South	330	East	Eddy

13. Date Spudded 6/4/2012	14. Date T.D. Reached 6/27/2012	15. Date Rig Released 6/28/2012	16. Date Completed (Ready to Produce) 9/5/2012	17. Elevations (DF and RKB, RT, GR, etc.) 3321' GL
18. Total Measured Depth of Well 12,258'		19. Plug Back Measured Depth 12,230'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name

8,570'-12,190' ; Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	314'	17 1/2"	480sx Halcem-C; Circ 45 bbls to surf	
9 5/8"	40#	3,312'	12 1/4"	715sx HCL, 290sx Halcem-C; Circ 173sx to surf	TOC @ 900
5 1/2"	17#	12,254'	8 3/4"	385sx Econcocen-H, 355sx HLH, 1360 sx Versacem-H	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2 7/8"	7,202'	

26. Perforation record (interval, size, and number)

8,570' - 12,190' - (6 Stages) w/ 118 Total Holes
1" per PP: 903' FSL 1265' FWL

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8,570' - 12,190'	Acidized w/ white sd 20/40 - 1,721,124#; 100 mesh - 70,783#; crd sd 16/30 - 431,210#

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9/5/2012		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/5/2012	24			341	499	702	1,463.343
Flow Tubing Press. 300#	Casing Pressure 400#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
			341	499	702		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

JW

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude - *see attached* Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Melanie Crawford* Printed Name: Melanie Crawford Title: Regulatory Analyst Date: 10/15/12
E-mail Address: Melanie.Crawford@dvN.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware 3480'	T. Morrison	
T. Drinkard	T. Bone Springs 4760'	T. Todilto	
T. Abo	T. 2 nd Bone Spring Lm 7000'	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Spring Ss 7760'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from...4760'.....to...7000'..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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**Stimulations Summary**

District	County	Field Name			Project Group		State/Province			
PERMIAN BASIN	EDDY	PARKWAY WEST			PB NEW MEXICO		NM			
Surface Legal Location		API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev	KB - GL (ft)	Orig KB Elev (ft)	TH Elev (ft)		
SEC21 T19S R29E		3001540134	32° 38' 29.54" N	104° 5' 14.359" W	3,321.20	19.00	3,340.20			
<Type?>, <Date?>, <Zone?>, <Min Top Depth?> - <Max Btm Depth?>, <Stim/Treat Company?>, <Total Add Amount?>										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc