District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

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Name of Company OGI							Contact				
Yates Petroleum Corporation 25575						Lupe Carra		R	ECEIVED	}	
Address						Telephone No.			1		
104 S. 4 TH Street						575-748-1471				SEP 2 8 2012	<u> </u>
Facility Name API Number						Facility Type			ADTESIA		
Preston Federal Battery 30-015-20349						Battery NMOCD ARTESIA					
Surface Owner Mineral Owner Federal N/A						Lease No.					
LOCATION OF RELEASE											
Unit Letter	Section	Township	Feet from the		th/South Line Feet from the East/Wes			st Line County			
L	35	20S	Range 24E	1900		FSL	850	FW.	L	Eddy	
Latitude 32.5277600 Longitude 104.5644200 NATURE OF RELEASE											
Type of Release						Volume of Release V			olume Recovered		
Crude Oil						44 B/O			10 B/O		
Source of Release Valve on Production Tank									Date and Hour of Discovery 0/26/12 PM		
Was Immediate Notice Given?						If YES, To Whom?					
						ed Mike Bratcher, NMOCD II					
By Whom?						Date and Hour					
Bob Asher, Yates Petroleum Corporation						9/26/2012					
Was a Watercourse Reached? ☐ Yes ☑ No						If YES, Volume Impacting the Watercourse. N/A					
If a Watercou N/A	rse was Imp	be Fully.*									
Describe Cause of Problem and Remedial Action Taken.*											
Release was caused by a failed valve on production tank. Vacuum truck was called.											
Describe Area Affected and Cleanup Action Taken.* An approximate area of 20' X 50'. Impacted soils to be scraped up and taken to an NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX, Chlorides will be run for documentation. If initial analytical results for TPH & BTEX are under RRAL's a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted. Depth to Ground Water: >100' (approximately 175', Section 35-T20S-R24E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0.											
I hereby certif	y that the in	formation giv	en above	is true and compl	ete to th	ne best of my	knowledge and un	derstand th	at purs	ant to NMOCD rules a	nd
public health of should their op or the environ	or the environerations had ment. In ad	onment. The average failed to a dition, NMO	acceptance dequately CD accept	e of a C-141 repor investigate and re	rt by the mediate	NMOCD ma	rked as "Final Re on that pose a thre	port" does at to groun	not relied	ases which may endang eve the operator of liabi surface water, human l mpliance with any othe	lity nealth
federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION											
						OIL CONSERVATION DIVISION					
Signature: Cauca Carrasco Printed Name: Lupe Carrasco						Approved by District Supervisor: Signed By Mile Bennetics					
					OOT 2 2 2012						
Title: Environ	mental Regu	ılatory Agent		····		Approva Date	: 4 J ZUIZ	Expi	ration D	Pate:	
E-mail Addres	s: <u>lcarrasco</u>	@yatespetrol	eum.com		(Conditions of	Approval:			Attached	ĺ
Date: Thursday Attach Addition			hone: 575-748-14	 G	Remediation per OCD Rules & Guidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN:						