

October 13, 2009

Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

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OCT 26 2009

NM OGD ARTESIA

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-22317

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name:

State BV

8. Well Number

1

9. OGRID Number

143199

10. Pool name or Wildcat

Empire: Morrow, South

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

EnerVest Operating, L.L.C.

3. Address of Operator

1001 Fannin St., Suite 800 Houston, TX 77002

4. Well Location

Unit Letter J : 1800 feet from the South line and 1980 feet from the East lineSection 25 Township 17S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3864' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Recompletion (pg 1 of 2) ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC.. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-07-08: MIRU well service unit. NDWH and NUBOP. Unseat Packer and POOH with 2 3/8" production tubing.

7-09-08: RBIH w/2 3/8" tbg and 4 1/2" RBP;

7-10-08: Set 4 1/2" RBP @ 10,651' and test to 500 psi. Test good. RUWL, run GR CNL from 10,600' to 6,805'. RIH w/guns (1 spf @ 0.5" EHD, 120 deg. phase) and perforate Upper Morrow from 10,534' to 10,572' (39 holes). POOH w/guns and RDWL.

7-11-08: RIH w/packer; set packer @ 10,463.

7-14-08: RU Acid Truck and acidize Upper Morrow w/2,000 gal 7.5% NEEF and 35 ball sealers. Open well RU swab equipment.

Spud Date:

4/06/1978

Rig Release Date:

6/12/1978

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bart Trevino TITLE Regulatory Analyst DATE 10/25/2012Type or print name Bart Trevino E-mail address: BTREVINO@ENERVEST.NET PHONE 713-495-5355

For State Use Only

APPROVED BY RDade TITLE Dist # Supervisor DATE 10/30/12

Conditions of Approval (if any):

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-015-22317</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>State BV</b>
8. Well Number <b>1</b>
9. OGRID Number <b>143199</b>
10. Pool name or Wildcat <b>Empire: Morrow, South</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator <b>EnerVest Operating, L.L.C.</b>
3. Address of Operator <b>1001 Fannin St., Suite 800 Houston, TX 77002</b>
4. Well Location Unit Letter <b>J</b> : <b>1800</b> feet from the <b>South</b> line and <b>1980</b> feet from the <b>East</b> line Section <b>25</b> Township <b>17S</b> Range <b>28E</b> NMPM County <b>Eddy</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3864' GL</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: **Recompletion (pg 2 of 2)** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC.. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-15 to 7-21-08: Swab back load; note fluid level, entry rate & gas flow.

7-22-08: RU frac valve and csg saver; frac perms w/54,500# 20/40 sand, 110 ton CO2, and 711,285 SCF N2.  
Flow well back to tank.

7-23-08: ND frac valve. NUBOP; NUWH and return to production.

Spud Date:

4/06/1978

Rig Release Date:

6/12/1978

RECEIVED

OCT 26 2012

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Analyst DATE 10/25/2012

Type or print name Bart Trevino E-mail address: BTRVINO@ENERVEST.NET PHONE 713-495-5355

For State Use Only

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Well Name: State BV #1 EV ID Number: \_\_\_\_\_  
 Location: 1800' FSL & 1980' FEL Sec: 25 Township: 17-S  
 County: Eddy State: NM API: 30-015-22317

Lease Type: State  
 Range: 28-E  
 Formation: \_\_\_\_\_

Surface Csg  
 Size: 10-3/4"  
 Wt.&Thrd: 40.5#  
 Grade: K-55  
 Set @: 880'  
 Sxs cmt: 550 sx  
 Circ: Yes  
 TOC: Surface  
 Hole Size: 13-3/4"

KB: 3700'  
 DF: 3699'  
 GL: 3682'  
 Spud Date: 4/6/1978  
 Compl. Date: 6/12/1978

Intermediate Csg  
 Size: 7-5/8"  
 Wt.&Thrd: 26.4#, 29.7#  
 Grade: K-55, N-80  
 Set @: 6805'  
 Sxs cmt: 1450 sx  
 Circ: Yes  
 TOC: ?  
 Hole Size: 9-1/2"

5-1/2# Liner Tieback  
 Cmt'd w/ 625 sx (circ.)

TOC @ 9,929'

Production Csg  
 Size: 4-1/2"  
 Wt.&Thrd: 11.6#  
 Grade: K-55, N-80  
 Set @: 10,860'  
 Sxs Cmt: 850 sx  
 Circ: 0 sx  
 TOC: 6,562'  
 Hole Size: 6-3/4"

Perfs      Status  
 10,534'-572' (1 SPF, 39 holes)  
 RBP @ 10,651'  
 10,670'-782' (1 SPF, 110 holes)

PBTD 3571'  
 TD 10860'

#### Tubulars - Capacities and Performance

bbl/ft	cf/ft	Tensile (lbs)	Burst (psi)	Collapse (psi)	ID(in)	Drift (in)