

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OCD ArtesiaFORM APPROVED  
OMB No 1004-0137  
Expires October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMLC-060409

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
Tony Federal #037 (308738)2. Name of Operator  
Apache Corporation (873)9. API Well No.  
30-015-401713a. Address  
303 Veterans Airpark Ln., Ste 3000  
Midland, TX 797053b. Phone No. (include area code)  
(432) 818-101510. Field and Pool or Exploratory Area  
Cedar Lake; Glorieta-Yeso (96831)4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
460' FNL & 1625' FEL, UL B, Sec 19, T 17S, R 31E11. County or Parish, State  
Eddy County, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Apache drilled this well as follows:

7/27/12 MIRUSU. RIH w/ bit &amp; tbg.

7/30/12 Spot 906 gals 10% acetic acid.

8/01/12 Log TOC @ SF. Perf Lower Blinbry/Tubb @ 5608', 22', 34', 45', 63', 74', 89', 5703', 11', 21', 40', 57', 72', 99', 5822', 39', 56', 74', 88', 5900', 22', 36', 1 SPF, 22 holes.

8/14/12 Acidize w/ 3500 gals 15% HCL. Frac w/ 121,960 gals 20# pad &amp; 150,000# 16/30 sand. Flush w/ 5880 gals 20# linear gel &amp; set CBP @ 5550'. Perf Upper Blinbry @ 5101', 18', 31', 56', 63', 79', 5201', 15', 38', 60', 79', 91', 5310', 26', 47', 69', 84', 96', 5410', 27', 35', 54', 72', 92', w/ 1 SPF, 24 holes. Acidize w/ 3696 gals 15% HCL. Frac w/ 122,136 gals 20# pad &amp; 150,000# 16/30 sand. Pump 1000 gals 15% HCL &amp; flush w/ 4830 gals 20# linear gel. Set CBP @ 5025'. Perf Paddock/Glorieta @ 4525', 45', 62', 72', 87', 93', 4620', 33', 52', 62', 92', 4709', 34', 55', 72', 86', 4810', 18', 34', 62', 78', 95', 4906', 19', 30', 54', 72', 93' w/ 1 SPF, 28 holes.

8/15/12 Acidize w/ 4368 gals 15% HCL. Frac w/ 161,490 gals 20# pad &amp; 200,000# 16/30 sand. Flush w/ 4326 gals 20# linear gel flush.

8/23/12 NU prod spool &amp; BOP.

8/24/12 RIH w/ bit &amp; tbg.

8/27/12 RIH w/ bit &amp; tbg. DO CBP @ 5025' &amp; 5550'. Circ hole clean to PBTD @ 6365'.

8/28/12 RIH w/ prod tbg, 2-7/8", J-55, 6 5#. SN @ 5943'.

8/29/12 RIH w/ pump &amp; rods. Clean location &amp; RDMOSU.

9/04/12 Set 640 pumping unit.

9/05/12 Start production to Tony Federal Battery.

Accepted for record  
NMOCD14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)  
Fatima Vasquez

Title Regulatory Tech I

Signature

Date 10/04/2012

ACCEPTED FOR RECORD

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)