

UNITED STATES DEPARTMENT OF THE INTERIOR OCD-ARTESIA **BUREAU OF LAND MANAGEMENT**

FORM	AJ	PP	RO	VEI
OMB N	O	10	004	-013
Expires	Ju	ıΙν	31.	20

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		1	NMLC061705B 6. If Indian, Allottee or Tribe Name			
		6. 1				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No NMNM71016X			
1 Type of Well				8 Well Name and No.		
☑ Oil Well ☐ Gas Well ☐ Other				POKER LAKE UNIT 89		
2 Name of Operator Contact SANDRA BELT BOPCO LP E-Mail: sjbelt@basspet.com				9. API Well No. 30-015-27787		
P O BOX 2760 MIDLAND, TX 79702	Ph	Phone No (include area cod : 432-683-2277 : 432-687-0329	33-2277 POKER LAKÉ		or Exploratory E, SW (DEL)	
4. Location of Well (Footage, Sec, T, R, M., or Survey Description)		·	11.	11. County or Parish, and State		
Sec 25 T24S R30E SWNE 23		E	EDDY COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPOR	RT, OR OTHER	R DATA	
TYPE OF SUBMISSION		ТҮРЕ С		•		
NI-tion of Intent	Acidize	Deepen Deepen	Production (S	tart/Resume)	☐ Water Shut-Off	
□ Notice of Intent	Alter Casing	Fracture Treat	☐ Reclamation		☐ Well Integrity	
Subsequent Report	Casing Repair	☐ New Construction	Recomplete		Other	
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily A	Abandon		
Convert to Injection		Plug Back	■ Water Disposal			
capacity. Please see attachm NTL 4a; IV; Other Venting or I Except as provided in II.C and in writing by the Supervisor. T of oil well gas if justified either engineering, geologic, and ec that the expenditures necessar justified and that conservation recoverable oil reserves and u	hes to report 36,029 mcf flared nent. Flaring d III above, oil well gas may not he Supervisor may approve a r by the submittal of (1) an eva conomic data which demonstrated ary to market or beneficially us n of the gas, if required, would ultimately to a greater loss of e	ot be vented or flared un n application for the ver aluation report supported tes to the satisfaction of the such gas are not eco lead to the premature a equivalent energy than v	lless approved nting or flaring d by f the Supervisor nomically ibandonment of would be	N	RECEIVED OCT 3 0 2012 MOCD ARTESIA	
recovered if the venting or flar	ring were permitted to continu	e or (2) an action plan ti	OLL	ATTACH	ED FOR OF APPROVA	
14. I hereby certify that the foregoing is	strue and correct.				OI MITRO VI	
	Electronic Submission #15372 For BOPC Committed to AFMSS for pr	O LP, sent to the Carlsb	ad		. '	
Name(Printed/Typed) SANDRA	BELT	Title SR. R	EGULATORY CLE	RK LRDO	de 10/20/12	
Signature (Electronic S	Submission)	Date 10/07/	2012	Accepted NAC		
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE	· Will		
Approved By J. D. N.	that 2	Title SPE	7		Date /26/12	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condi	varrant or ect lease Office	D				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #153726 that would not fit on the form

32. Additional remarks, continued

eliminate venting or flaring of the gas within 1 year from the date of application. The venting or flaring of gas from oil wells completed prior to the effective date of this Notice is authorized for an interim period. However, an application for approval to continue such practices must be submitted within 90 days from the effective date hereof, unless such venting or flaring of gas was authorized, approved, ratified, or accepted previously by the Supervisor. For oil wells completed on or after the effective date of this Notice, an application must be filed with the Supervisor, and approval receive, for any venting or flaring of gas beyond the initial 30-day or other authorized test period.

POKER LAKE UNIT METER 089 BATT - GAS

September 27, 2012

POKER LAKE UNIT METER 089 BATT

- └─ POKER LAKE 128
- └─ POKER LAKE UNIT 084 ./
- └─ POKER LAKE UNIT 085 ~
- └─ POKER LAKE UNIT 087 ✓
- └─ POKER LAKE UNIT 089 ~
- └─ POKER LAKE UNIT 103 ✓
- ☐ POKER LAKE UNIT 105 ✓
- └─ POKER LAKE UNIT 106~
- └─ POKER LAKE UNIT 108 ─
- └─ POKER LAKE UNIT 111 **/**
- POKER LAKE UNIT 114
- └─ POKER LAKE UNIT 115 ~
- └─ POKER LAKE UNIT 118 /
- └─ POKER LAKE UNIT 102 ✓
- └─ POKER LAKE UNIT 308H --
- └─ POKER LAKE UNIT 344H ~
- └─ POKER LAKE UNIT 345H
- POKER LAKE UNIT 346H

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

BOPCO LP Poker Lake Unit 89 NM71016X

October 26, 2012

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.