

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMLC068431
2. Name of Operator BOPCO LP		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2760 MIDLAND, TX 79702		7. If Unit or CA/Agreement, Name and/or No. NMNM71016X
3b. Phone No. (include area code) Ph: 432-683-2277 Fx: 432-687-0329		8. Well Name and No. POKER LAKE UNIT 261
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T24S R30E NWSE 1980FSL 1880FEL		9. API Well No. 30-015-34877
		10. Field and Pool, or Exploratory NASH DRAW, DEL/BS (AV.SD.)
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

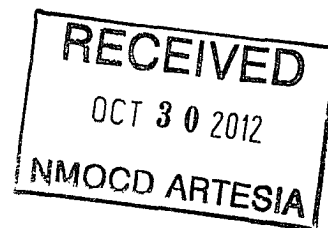
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully wishes to report 25,889 mcf flared for the month of April 2012 due to line capacity. Please see attachment.

NTL 4a; IV; Other Venting or Flaring

Except as provided in II.C and III above, oil well gas may not be vented or flared unless approved in writing by the Supervisor. The Supervisor may approve an application for the venting or flaring of oil well gas if justified either by the submittal of (1) an evaluation report supported by engineering, geologic, and economic data which demonstrates to the satisfaction of the Supervisor that the expenditures necessary to market or beneficially use such gas are not economically justified and that conservation of the gas, if required, would lead to the premature abandonment of recoverable oil reserves and ultimately to a greater loss of equivalent energy than would be recovered if the venting or flaring were permitted to continue or (2) an action plan that will

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. Thereby certify that the foregoing is true and correct.	
Electronic Submission #153711 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 10/12/2012 ()	
Name (Printed/Typed) SANDRA BELT	Title SR. REGULATORY CLERK
Signature (Electronic Submission)	Date 10/07/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>J. D. 2. [Signature]</i>	Title <i>SPE 7</i>	Date <i>10/26/12</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>CEO</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #153711 that would not fit on the form

5. Lease Serial No., continued

NMLC068431
NMNM02862

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM71016X	NMLC068431	POKER LAKE UNIT 261	30-015-34877-00-S1	Sec 21 T24S R30E NWSE 1980FSL 1880FEL
NMNM71016X	NMLC068430	POKER LAKE UNIT 291	30-015-35546-00-S1	Sec 21 T24S R30E NESW 1650FSL 1980FWL
NMNM71016X	NMLC068430	POKER LAKE UNIT 293H	30-015-38112-01-S1	Sec 21 T24S R30E NWNE 810FNL 1980FEL 32.208278 N Lat, 103.883487 W Lon
NMNM71016X	NMLC068431	POKER LAKE UNIT 325H	30-015-39392-00-S1	Sec 22 T24S R30E SWNW 2250FNL 940FWL
NMNM71016X	NMLC068431	POKER LAKE UNIT 326H	30-015-39479-00-S1	Sec 27 T24S R30E SESE 345FNL 450FEL
NMNM71016X	NMNM02862	POKER LAKE UNIT 342H	30-015-38666-00-S1	Sec 23 T24S R30E NWNW 1295FNL 115FWL
NMNM02862	NMNM02862	POKER LAKE UNIT 343H	30-015-38667-00-S1	Sec 22 T24S R30E SESE 550FSL 365FEL
NMLC068431	NMLC068431	POKER LAKE 41	30-015-20933-00-S2	Sec 21 T24S R30E SWNE 1980FNL 1980FEL
NMNM02862	NMNM02862	POKER LAKE UNIT 301H	30-015-36924-00-S1	Sec 27 T24S R30E SENW 2460FNL 2310FWL 32.189322 N Lat, 103.870077 W Lon
NMNM71016X	NMLC068430	POKER LAKE UNIT 293H	30-015-38112-02-S1	Sec 21 T24S R30E NWNE 810FNL 1980FEL 32.208278 N Lat, 103.883487 W Lon

10. Field and Pool, continued

NASH DRAW-DELAWARE
NW POKER LAKE
POKER LAKE
POKER LAKE SW (DELAWARE)

32. Additional remarks, continued

eliminate venting or flaring of the gas within 1 year from the date of application.
The venting or flaring of gas from oil wells completed prior to the effective date of this Notice is authorized for an interim period. However, an application for approval to continue such practices must be submitted within 90 days from the effective date hereof, unless such venting or flaring of gas was authorized, approved, ratified, or accepted previously by the Supervisor. For oil wells completed on or after the effective date of this Notice, an application must be filed with the Supervisor, and approval received, for any venting or flaring of gas beyond the initial 30-day or other authorized test period.

POKER LAKE UNIT BATT 261 - OIL

September 27, 2012

POKER LAKE UNIT BATT 261 ✓

└ POKER LAKE UNIT 041 ✓

└ POKER LAKE UNIT 261 ✓

└ POKER LAKE UNIT 291 ✓

└ POKER LAKE UNIT 301H ✓

└ POKER LAKE UNIT 293H ✓

└ POKER LAKE UNIT 293H1LAT ✓

└ POKER LAKE UNIT 293H2LAT ✓

└ POKER LAKE UNIT 343H ✓

└ POKER LAKE UNIT 342H ✓

└ POKER LAKE UNIT 325H ✓

└ POKER LAKE UNIT 326H ✓

063431
02862
71016X

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

BOPCO LP
Poker Lake Unit
NM71016X

October 26, 2012

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.