Form 3160-5 (March 2012)

2. Name of Apache Co

303 Veterans Airpark Ln , Ste 3000 Midland, TX 79705

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No. NMNM-007724

6. If Indian, Allottee or Tribe Name

10 Field and Pool or Exploratory Area

Wildcat; Abo (97019)

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		
SUBMIT IN TRIPLICATE – Other instructions on page 2.	7. If Unit of CA/Agreement, Name and/or N	
e of Well	8. Well Name and No.	
· ☑ Oil Well ☐ Gas Well ☐ Other	Boquillas 18 Federal #991 (39216)	
ne of Operator	9. API Well No.	
ne Corporation (873)	30-015-40266	

(432) 818-1015

4. Location of Well (Footage, Sec., T. 1980' FNL & 330' FEL, UL H, Sec:18, T 16S, R	,R.,M., or Survey Description) 30E		11. County or Parish, S Eddy County, NM	State	
12. CHE	CK THE APPROPRIATE BOX	(ES) TO INDICATE NATUR	RE OF NOTICE, REPORT OR OTHI	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other Flare	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		

3b. Phone No. (include area code)

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ADade 10/30/12 Accepted for recover RECEIVED

OCT 3 0 2012

NMOCD ARTESIA

Apache is requesting permission to temporarily flare 200 mcf/day on this well.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

APPROVED

0CT <u>2</u> 6 2012 /s/ JD Whitlock Jr

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

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14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Fatima Vasquez	fitle Regulatory Tech I		
Signature	Date 10/01/2012		
THIS SPACE FOR FEDER	AL OR STATE OFF	ICE USE	
Approved by			
	Γıtle		Date
Conditions of approval, if any, are attached Approval of this notice does not warrant or cert that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crume for any person	on knowingly and willfully to	make to any departm	ent or agency of the United States any false

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Apache Corporation Boquillas 18 Federal 1H NM7724

October 26, 2012

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.