Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB No 1004-0137 Expires: July 31, 2010

Expires
5. Lease Serial No.
LC-029418-B

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

					7. If Unit of CA/Agreement, Name and/or No.		
	TIN TRIPLICATE – Other	instructions on pa	ge 2.		7. If Onit of CA/Agre	ement, Ivame and/or Ivo.	
1. Type of Well Oil Well Gas Well Other					8. Well Name and No. Lea C # 14		
2. Name of Operator Capstone Natural Resources L.L.C.					9. API Well No. 3001520705		
3a. Address	3b. Phone No. (mclude area code)			10. Field and Pool or Exploratory Area			
2250 E 73rd St., Suite 500, Tulsa OK 74136	918-236-3800			Grayburg Jackson 7-Rivers-QN-GB-SA			
4. Location of Well (Footage, Sec., T., NE SE, 1980' FSL & 660 FEL, Sec. 11, Townshi				11. Country or Parish, State Eddy County, New Mexico			
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICA	TE NATURE (OF NOTIC	CE, REPORT OR OTH	IER DATA	,
TYPE OF SUBMISSION	TYPE OF AC				IION		
Notice of Intent	Acidíze Alter Casing	Deepen Fracture	= =		duction (Start/Resume) Water Shut-Off amation Well Integrity		
Subsequent Report	Casing Repair New		Construction Reco		omplete Other		
Change Plans					mporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Bacl	<u> </u>	Wate	ater Disposal		
Attach the Bond under which the variable following completion of the involvatesting has been completed. Final determined that the site is ready for 7/17/12 Move in and rig up Tyler Words botton at 3960' TOOH. PU, TIH BPM, pump 1,500 gals. 15% HCL and Average rate 4 BPM, average press 2800'. Rig up test casing to 500 psi and workstring. RU and TIH with progenerator and start well producing to the start well produced to the start well pr	red operations. If the operation Abandonment Notices must refinal inspection.) ell Service. PU workstring with 5 1/2 PKR and spot cid with 500 lbs rock salt, sure 1500 psi, maximum p for 30minutes. Pressure to duction TBG and BHA. Rob battery on 7/28/12.	on results in a multible filed only after all periods of the filed only after all periods. Title, and tag cert is BBLS 15% HCL. Pump 1,500 gals. The filed of the filed on the filed of the filed on the filed of the filed on the	ple completion of requirements, ment at 3313'. I acid across per HCL acid. Dis Swab test well witnessed on I mp and rods.	or recomp including Drill out c erfs. Pull place with and reco	letion in a new interval reclamation, have been ement, CIBP and TO up and set PKR at 3 in 28 bbls of water at over 30 BLW with trait by BLM representative test to 500 psi, goo	I, a Form 3160-4 must be completed and the open COH. PU casing scrap 317'. Break down at 2 4 BPM. ISIP 1757psi. ace oil show. Fluid leve be Jerry Blakley. TOOH	e filed once brator has er, TIH and 226 psi at 2 Job recap: holding at H with PKR hit and
Darren S	Beglem	Tit	ile Pro	odu	ection 1	Manager	
Signature S	1	Da	ite 8'/	14/	12	<u> </u>	
	THIS SPACE	FOR FEDERA	L OR STA	TE OF	FICE USE		
Approved by							
			Title			Date	
Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations	itle to those rights in the subjethereon.	ct lease which would	Office				
Title 18 U.S C. Section 1001 and Title 43 fictitious or fraudulent statements or representations.			ı knowingly and	willfully t	o make to any departme	ent or agency of the United	States any false,