Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

PECEIVED

FORM APPROVED OMB No. 1004-0137 Expires July 31, 2010

NAJOCD ARTENMICO029020C

SUNDRY NOTICES AND REPORTS ON WEL

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.							
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No.		
Oil Well Gas Well Other					Dale H. Parke C#24		
2. Name of Operator Premier Oil & Gas Inc.					9. API Well No. 30-015-37278		
3a. Address 3b. Phone PO Box 1246 972-470- Artesia, NM 88211-1246 972-470-			(include area code)	10. Field and Pool or Exploratory Area Loco Hills; Glorieta-Yeso		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 220 FNL & 330 FWL 23, T-17S, R-30E					11. Country or Parish, State Eddy County, NM		
12. CHEC	K THE APPROPRIATE BO	DX(ES) TO INDI	CATE NATURE	OF NOTIC	CE, REPORT OR OTHER	R DATA	
TYPE OF SUBMISSION	-		TYPI	E OF ACT	ION		
Notice of Intent	Acidize Alter Casing Casing Repair		n re Treat Construction	Production (Start/Resume) Reclamation Recomplete		Water Shut-Off Well Integrity Other	
Subsequent Report	Subsequent Report Change Plans		nd Abandon	Temp	oorarily Abandon		
Final Abandonment Notice	Final Abandonment Notice Convert to Injection		Back	Wate	er Disposal		
following completion of the involve testing has been completed. Final a determined that the site is ready for Frac Upper Yeso: 1. MIRU WSU unit. Kill well and pull 2. RIH w/ 10K composite frac plug o 3. Load hole w/fresh water and insta	Abandonment Notices must final inspection.) pump and rods. RIH with tubing @ 4950'. Tested	be filed only aften bit and scraper I plug to 2K psi.	r all requirements, to 5000' Pull up tubing to	including 4880', sp	reclamation, have been c	completed and the operator has	
4. RIH wireline lubricator and perfec	d Upper Yeso 1 spf from 4	1506 - 4880' (27	holes).				
5. Acidized w/ 3000 gal 15% HCL, Frac Yeso 4 w/12,522 bbls slickwater carrying 144,100 lbs sand. 6. Flowback. Cleaned well out and removed frac plug. RIH with rods and tubing @ 6249'. Accepted for recent					FOR RECORD 2 8 2012		
14. I hereby certify that the foregoing is tr	ue and correct.			* *	BUXFALL OF L	AND MANAGEMENT	
Name (Printed/Typed) Daniel Jones			Title Vice Presi	dent /	CARLSBAC	O FIELD OFFICE	
Signature			Date 10/01/201	2			
	THIS SPACE	FOR FEDER	RAL OR STA	TE OF	ICE USE		
Approved by							
Conditions of approval, if any, are attached that the applicant holds legal or equitable ti entitle the applicant to conduct operations to Title 18 U.S.C. Section 1001 and Title 43 to the section 10	tle to those rights in the subje thereon	ct lease which wo	old Office	willfully to	Da make to any department of		

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.