

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC029395B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Apache Corporation (873)3a. Address
303 Veterans Airpark Ln., Ste 3000
Midland, TX 797053b. Phone No. (include area code)
(432) 818-1015

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Lee Federal #047 (308720)9. API Well No.
30-015-4003310. Field and Pool or Exploratory Area
Cedar Lake; Glorieta-Yeso (96831)4. Location of Well (Footage, Sec., T, R, M., or Survey Description)
885' FSL & 1740' FEL, UL O, Sec 20, R 17S, T 31E11. County or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Apache drilled this well as follows:

7/31/12 MIRUSU. RIH w/ bit & tbg

8/01/12 DO CMT to PBD. Log TOC @ SF. Perf Lower Blinbry @ 6046', 61', 76', 85', 92', 6109', 30', 42', 49', 67', 83', 6201', 08', 19', 31', 55', 68', 78', 86', 6305', w/ 1 SPF, 20 holes.

8/02/12 Spot 252 gals 15% titrate acid. Acidize w/ 3248 gals 15% HCL NEFE acid.

8/03/12 POOH w/ tbg. NU frac valve.

8/27/12 Frac w/ 114,250 gals 20# & 147,546# 16/30 sand. Pump w/ 1000 gals 15% HCL & flush w/ 4830 gals 20# linear gel. CBP @ 6000'. Perf Upper Blinbry @ 5454', 62', 84', 5500', 18', 36', 50', 73', 83', 5600', 19', 40', 60', 80', 5700', 09', 23', 52', 82', 98', 5827', 44', 70', 79', 5903', 28', 44', 57', 70', w/ 1 SPF, 29 holes. Acidize w/ 5502 gals 15% HCL. Acidize w/ 2000 gals 15% HCL. Frac 151,034 gals 20# & 194,245# 16/30 sand. Pump 1000 gals 15% HCL & flush w/ 4242 gals 20# linear gel. CBP @ 5410'. Perf Glorieta/Paddock @ 4814', 43', 63', 79', 96', 4920', 36', 62', 72', 91', 5010', 26', 40', 70', 94', 5118', 38', 52', 74', 92', 5205', 32', 48', 60', 66', 90', 98', 5320', 33', w/ 1 SPF, 29 holes.

8/28/12 Acidize w/ 3906 gals 15% HCL. Frac w/ 166,100 gals 20# & 221,836# 16/30 sand. Flush w/ 4704 gals 20# linear gel.

8/30/12 Spot tbg. Flow well back

8/31/12 NU prod spool & BOP. RIH w/ bit & tbg.

9/04/12 DO CBP @ 5410' & 6000'. Circ hole clean to PBD @ 6375'.

9/05/12 RIH w/ 2-7/8" J-55 6.5# prod tbg. SN @ 6255'.

9/06/12 RIH w/ pump & rods. Clean location & RDMOSU.

9/10/12 Set new 640 pumping unit.

9/11/12 Start prod to Lee Federal Battery.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)
Fatima Vasquez

Title Regulatory Tech I

Signature

Date 10/17/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED

OCT 30 2012

NMOCD

ACCEPTED FOR RECORD

OCT 28 2012

Date

BUREAU OF LAND MANAGEMENT