Form 3 7 9-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

5.	Lease Serial No	_
	NMNM039762	23

SUNDRY NUTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
ahandoned well . Use form 3160-3 (APD) for such proposals

Do not use thi	K If India	6. If Indian, Allottee or Tribe Name					
abandoned wel	. O. 11 midia	ii, Anottee of	THUC NAME				
SUBMIT IN TRI	7. If Unit	7. If Unit or CA/Agreement, Name and/or No.					
Type of Well		8. Well Name and No FOLK FEDERAL 37					
Oil Well Gas Well Oth							
Name of Operator COG OPERATING LLC		9. API Well No. 30-015-40199-00-S1					
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	OW ILLINOIS AVENUE Ph: 4	one No. (include area code 32-221-0467	´ E EMI	10. Field and Pool, or Exploratory E EMPIRE EMPIRE			
4. Location of Well (Footage, Sec., 7	S., R., M., or Survey Description)		·11. Count	11. County or Parish, and State			
Sec 17 T17S R29E NESW 23	EDDY	EDDY COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO INDIC	CATE NATURE OF	NOTICE, REPORT, C	R OTHER	DATA		
TYPE OF SUBMISSION	F ACTION						
☐ Notice of Intent	□ ^{Acidize} □	Deepen	Production (Start/I	uction (Start/Resume)		Off	
_	☐ Alter Casing	Fracture Treat	☐ Reclamation	nation		ty	
Subsequent Report	☐ Casing Repair	New Construction	☐ Recomplete		Other	. •	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abane	don	Brilling Operat	tions	
	Convert to Injection	Plug Back	■ Water Disposal				
testing has been completed. Final Aldetermined that the site is ready for fr 7/05/12 Test csg to 3500 psi ff 7/11/12 PBTD @ 4916, perf low/116,092 gals gel carrying 1:4445-4645, 26 shots, 1 spf, awhite + 29,668# 16/30 SLC, pfrac w/115,551 Gals Gel carry 26 shots, 1 spf, acidize w/200 15,025# 16/30 SLC	for 30 min 5200 psi for 5 min, held ower blinebry 4719-4915, 26 shot 46,599# 16/30 white + 24,948 16, cidize w/2500 gal 15%, frac w/11: perf upper blinebry 4175-4375, 26 ving 141,680# 16/30 White + 29,7 0 gal 15%,frac w/93,644 gals gel c clean to new PBTD @ 4924	iter all requirements, incluid d good. s, 1 spf, Acidize w/25 /30 SLC, perf middle 3,339 gals gel carryin shots, 1 spf, acidize 02# 16/30 SLC, perf	ding reclamation, have beer 00 gal 15%, frac blinebry g 144,543# 16/30 w/2500 gal 15%, paddock 3932-4105	RE	CEIVE	D	
14. Thereby certify that the foregoing is Con Name (Printed/Typed) BRIAN M/	Electronic Submission #154044 v For COG OPERATI nmitted to AFMSS for processing b	NG LLC, sent to the C y KURT SIMMONS on	arlsbad	•			
Signature (Electronic S	Submission)	Date 10/09/2	012				
	THIS SPACE FOR FED	ERAL OR STATE	OFFICE USE				
Approved By ACCEPT	JAMES A TitleSUPERVI			Date 10/2	8/2012		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in the subject luct operations thereon	ease Office Carlsba					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime for statements or representations as to any m	any person knowingly an atter within its jurisdiction	d willfully to make to any d	lepartment or a	gency of the Unit	ed	

Additional data for EC transaction #154044 that would not fit on the form

32. Additional remarks, continued

7/17/12 TIH W/ bull plug @4870, mud anchor @4707, desander @4688, SN @4687, 911' 2.875 tbg, tbg anchor @3773. 65' 2.875 tbg, 2' pup joint, 3694' 2.875 tbg, 2 1/2" X 2" X 20' PUMP, 8 1-1/4 sinker bars, 92 7/8" fiber rods, 56 1-1/4 fiber rods, 1 1-1/4x26' polish rod, Hang well, turn over to production.