

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-40371
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron U S A, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Road Midland, TX 79705		7. Lease Name or Unit Agreement Name LOS MEDANOS 36 23 30 STATE
4. Well Location Unit Letter D : 150 feet from the NORTH line and 660' feet from the WEST line Section 36 Township 23S Range 30E NMPM County EDDY		8. Well Number 1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3350' GR		9. OGRID Number 4323
		10. Pool name or Wildcat WC-015 G-OG S233036D; BONE SPRING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

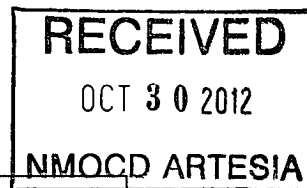
**SUBSEQUENT REPORT OF:**  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ON 10/25/12 DRILL TO 535' @ 14:30 HOURS. T.O.H. , RUN CSNG AS FOLLOWS: F/S 1.50, 1 JNT 13 3/8 48# H-40 CSNG 35.98, F/C 1.20, 12 JNTS SAME CSNG 495.26 SET @ 535' KB THREAD LOCK ALL FLOAT EQUIPMENT. CIRC W/ RIG PUMPS WHILE R/D CSG CREW & R/U SCHLUMBERGER. CMT CSNG AS FOLLOWS: LEAD - 525 SKS CLASS C 1.65 YIELD, MIX 8.59, @ 13.7 PPG, TAIL - 225 SKS CLASS C, YIELD 1.33, MIX 6.35, @ 14.8 PPG 80 BBL CMT BACK T/ SURFACE. TEST BOPE 250 LOW, 5000 HIGH. BOTH HYD CHOKES AND ALL MANIFOLD VALVE. HCR VALVES AND KILL VALVES ANNULAR 250 LOW, 3500 HIGH. ALL FLOOR VALVES AND STANDPIPE BACK TO PUMPS. PERFORM SHUT-DOWN TEST ON ACCUMULATOR. BREAK CIRC AND TEST CSNG TO 1200 PSI FOR 30 MINUTES. TEST OK, RESUME DRLG ON 10/28/12 @ 21:00 HOURS.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bryan Arrant TITLE Regulatory Specialist-H Agent DATE 10/29/2012

Type or print name Bryan Arrant (Agent) E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782

**For State Use Only**

APPROVED BY: [Signature] TITLE Dr. H. E. Spence DATE 10/30/12

Conditions of Approval (if any):