

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-10178
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>BRAINARD GAS COM</b>
8. Well Number #1
9. OGRID Number 277558
10. Pool name or Wildcat Atoka, Penn Gas (70800)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3320' DF

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

**LIME ROCK RESOURCES II-A, L.P.**

3. Address of Operator

c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

4. Well Location

Unit Letter P : 990 feet from the SOUTH line and 990 feet from the EAST line  
Section 11 Township 18-S Range 26-E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

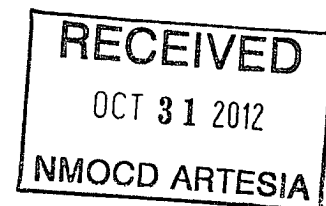
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Workover ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 10/10/12, MIRUSU due to suspected csg issues. TOH w/1850' 2-3/8" tbg. Remainder of tbg & pkr in hole to ~9009'. Swedged 4-1/2" csg from 1628' to ~1754'. Tagged top of fish (2-3/8" tbg) @ 1865'. Attempted to fish w/overshot but tbg stuck. Ran Free Point log, which indicated tbg free above 9001'. Perfed thru tbg & csg @ 9042'-66' w/2 spf (48 holes). Freed up 2-3/8" tbg @ 8982' w/string shot. TOH w/fish (2-3/8" tbg). Set 4-1/2" AS1-X pkr w/on/off tool on 2-3/8" 4.7# L-80 tbg @ 8903'. Released workover rig on 10/23/12. Plan to swab test well.

Existing Penn perfs before workover were @ 9064'-9102'.



Spud Date: 10/27/62

Drilling Rig Release Date: 10/29/62

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Mike Pippin*

TITLE Petroleum Engineer - Agent

DATE 10/30/12

Type or print name Mike Pippin

E-mail address: mike@pippinllc.com

PHONE: 505-327-4573

For State Use Only

APPROVED BY:

*JDade*

TITLE Dist. P. Supervisor

DATE 10/31/12

Conditions of Approval (if any):